

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 05 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
SHACKELFORD OIL CO

3a. Address
203 W WALL ST STE 200
MIDLAND, TX 79701

3b. Phone No. (include area code)
432-682-9784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
19-S'R32E SEC 33, 660 FNL & 760 FWL

5. Lease Serial No.
M01135

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
PLAINS FEDERAL #7

9. API Well No.
3002520770

10. Field and Pool or Exploratory Area
LUSK

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally; give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

RECLAMATION
DUE 2-15-14

Accepted as to plugging of the well bore.
Liability under bond is released until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

DOU SHACKELFORD

Title

President

Signature

Date

9/18/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James D. Amos

Title

SEPS

Date

10-30-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AKO

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

(Instructions on page 2)

NOV 07 2013

Final Plugging of Plains #7

9/11/13

Tested casing and cement plug at 1093' to 500 psi held ok. Perf well at 840'. GIH w/pkr set pkr. Attempted to pump into perms unable to pump into, pressured up to 1200 psi. POOH w/tubing and pkr set cement plug from 590'-890' w/150 sks.

9/12/13

Tagged plug at 460'. Perf well at 400' unable to pump into back side. Set cement plug from 460' to 275' w/75 sks. Perf well at 200' unable to pump into backside. Set cement plug from 230' to surface 100 sks.

9/16/13

Dig out wellhead and weld plate. Ground level dry hole marker installed as required in COA from BLM

Paul Flowers with Hobbs office of BLM on location for tagging of all plugs and cut off.

GPS Coordinates of Plains #7:

Latitude 32° 37' 20" North

Longitude: 103° 46' 37" West