

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 05 2013 RECEIVED

WELL API NO. 30-025-26402
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. B-2863-1
7. Lease Name or Unit Agreement Name East Vauum GB_SA Unit Tract 3374
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other Injection well
2. Name of Operator ConocoPhillips Company
3. Address of Operator P. O. Box 51810 Midland, TX 79710
4. Well Location Unit Letter L : 2681 feet from the North line and 1092 feet from the West line Section 33 Township 17S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Job proposal is to review JSA prior to RU. MI RU WSU. NDWH, NUBOP, TOOHH with tubing, on/off tool and packer, lay all down. MO injection tubing. MI and tally work string. TIH with sand line bailer and TFF. Notify engineer on findings. TIH with bit, scrapper and tubing to 4360'. COOH lay down bit and scrapper, TIH with RBP, packer and tubing. Set RBP @ +/- 4200'. Pull up 1jt and set packer. RU pump truck to tubing and pressure test RBP/Packer to 600 psi. If RBP/Packer test holds, RU pump truck to casing and pressure test casing/packer to 550 psi. If test fails, Come up hole and isolate leak. Get injection rate and notify engineer for possible change in job scope. Once repairs are made or no repairs were needed, TIH and retrieve RBP and COOH with RBP, packer and tubing. If fill was observed during the bailer run, TIH with bit and tubing and CO to TD. COOH laying down work string and bit. MO work string. MI injection tubing and tally. TIH with packer, on/off tool and tubing as to Wellview Tubing-Design, pressure test tubing GIH. Set packer @ +/- 4287'. RU pump truck to casing and pressure test casing/packer to 550 psi. If test passes, get off on/off tool and circulate packer to surface. Get back on on/off tool. NDBOP, NUWH. RU pressure recorder and pressure test casing/packer to 550 psi for 35 mins. Notify the NMOCD of impending test. RD. Clean up location. Notify projects to hook up piping to injector wellhead. During this procedure we plan to use the Closed-Loop System and haul content to the required disposal

The Oil Conservation Division

Spud Date: MUST BE NOTIFIED 24 Hours Prior to the beginning of operations

Rig Release Date: Condition of Approval: notify OCD Hobbs office 24 hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief. prior of running MIT Test & Chart

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only APPROVED BY: DATE 11-6-2013

NOV 07 2013