

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCE

NOV 07 2013

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01478
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>A</u> ; <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: <u>040</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>269324</u>
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: **RETURN TO INJECTION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED COMPLETED OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY COMPL SPECIALIST III DATE NOVEMBER 5, 2013Type or print name TERRY B. CALLAHANE-mail address: tcallahan@linnenergy.comPHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

NOV 07 2013

CAPROCK MALJAMAR UNIT #40
API #30-025-01478
ATTACHMENT TO FORM C-103

10/17/2013 – MIRUPU. MOVE BOP CATCH PAN TO LOCATION, LAY FLOW LINE TO TANK

10/18/2013 - FLOW WELL DOWN COULD NOT BREAK DOWN WELL HEAD WAITED F/ WELDER HEAT UP CAP COULD NOT BREAK CAP OFF WELL HEAD

10/21/2013 - CUT CAP OFF WELL HEAD FLOW WELL DOWN 3 HRS ND WELL HEAD NU BOP UNSET PKR POH W/ 2 3/8" IPC TUBING & LAY DOWN PKR CHANGE OUT WELL HEAD RIH W/ 3 1/4" BIT SUB PICKING UP 2 3/8" WORKSTRING

10/22/2013 - FLOW WELL DOWN, PU/RIH w/ 4 JTS TBG TAG FILL @ 4273', RU SWIVEL, BREAK CIR, CLEAN OUT FROM 4273' TO 4524', CIR CLEAN, RD SWIVEL, POH/LD 16 JTS TBG, POH w/ 130 JTS TBG & BIT, SION

10/23/2013 - FLOW WELL DOWN f/ 1 HR, RU HYDROTESTERS, RIH w/ PKR & 130 JTS TBG, RD HYDROTESTERS, SET PKR @ 4025'. RU ACID TRUCK & WTR TRUCK, TEST LINES TO 5000#, ACIDIZED PERF 4151' - 4495' w/ 2500 GALS 15% HCL NEFE ACID w/ 750# ROCK SALT AS A DIVERSION, PUMPED 6 BBLS WTR TO ESTABLISH A RATE OF 3 BPM

10/24/2013 - FLOW WELL 9 HRS 391 BBLS WATER

10/25/2013 - FLOW DOWN WELL UNSET PKR POH LAY DOWN 2-3/8" WORKSTRING & PKR

10/28/2013 - RIH W/ 4" ARROW SET PKR 129 JTS 2 3/8" IPC TUBING TESTING T4000 PSI SET PKR @ 4064' TESTED CASING 540 PSI F/ 30 MIN OK CIR 60 BBLS PKR FLUID ND BOP TESTED CASING 540 PSI F/ 30 MIN LOSS 20 PSI

10/29/2013 – RDPUMO, CLEAN LOCATION.

10/31/2013 – PERFORMED MIT FOR 32 MINS, START 520# END 515# (PASSED). WITNESSED BY MAXEY BROWN (NMOCD). ORIGINAL CHART ATTACHED.

11/2/2013 – RETURNED TO INJECTION.

Perts 4151' - 4495'
PKR @ 4064'

