

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30349
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BERRY HOBBS
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat NORTH SHOE BAR; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON USA INC.	
3. Address of Operator 15 SMITH RD MIDLAND, TX 79705	
4. Well Location Unit Letter <u>A</u> : <u>700</u> feet from the <u>NORTH</u> line and <u>980</u> feet from the <u>EAST</u> line Section <u>17</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3926' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC INTENDS TO PERFORM A WORKOVER ON THE ABOVE WELL AS FOLLOWS:
WELL TURNED IN ROD PUMP FAILURE/ WEAK PUMP ACTION. UNSEAT ROD PUMP/FLUSH TBG/ RESEAT ROD PUMP LOAD TBG/LONG STROKE AND TEST, IF STILL NO PUMP ACTION, POOH WITH RODS AND PUMP INSPECTING RODS AND COUPLINGS FOR WEAR, REPLACE ALL WORN EQUIPMENT WITH NEW AS NEEDED. PU 300# C# SINKER BARS, S RODS ATTACHED, TEST TBG TO 500 PSI. IF TBG DOES NOT TEST POOH WITH TBG SCANNING OUT AND REPLACE ANY WORN TUBING AS NEEDED. TAG FOR FILL AND CLEAN OUT WELLBORE, IF NEEDED TO PBTD @ 10,761, RUN TAC AND SET @ +/-10,280#, +/-2 JTS ABOVE TOP PERF @ 10,357. RUN MSN AND SET @ +/- 10,440 TO SET BOTTOM OF BHA @ +/- 10,495.

DURING THE PROCEDURE WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO A REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 11/5/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

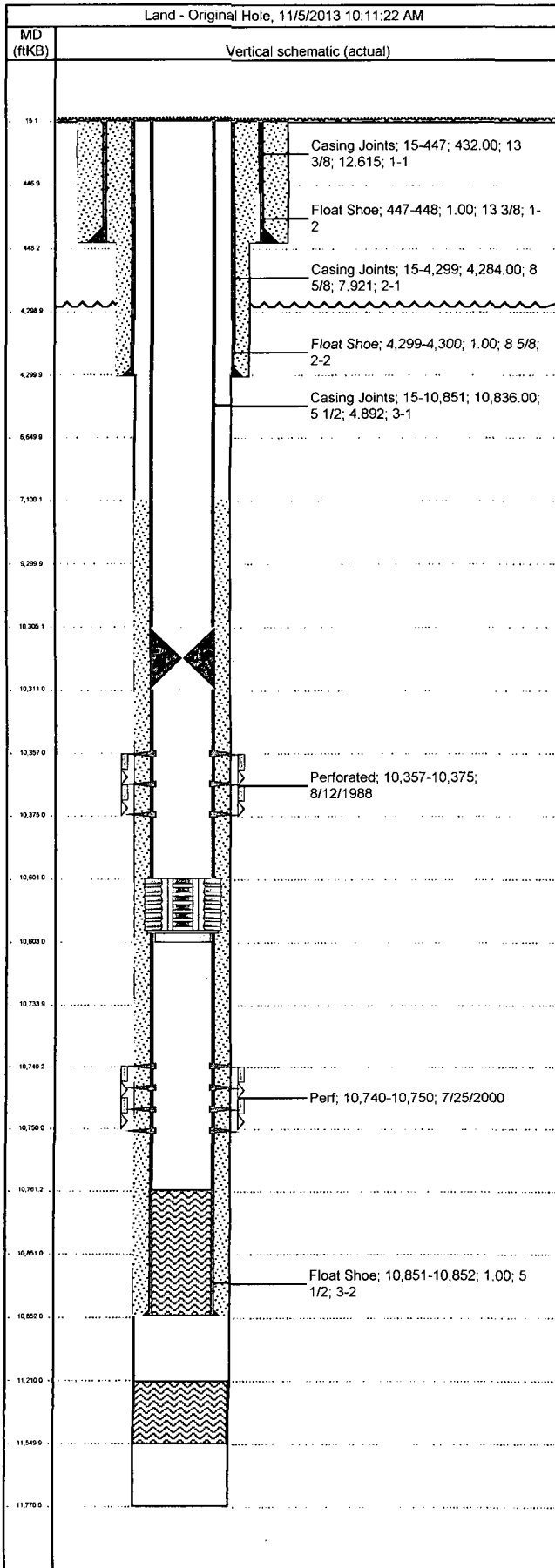
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/7/2013
Conditions of Approval (if any):

NOV 07 2013



Wellbore Schematic

Well Name *CHK*BERRY HOBBS 001	Lease BERRY HOBBS	Field Name SHOE BAR NORTH	Business Unit Mid-Continent
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Job Details					
Job Category			Start Date		Release Date
Major Rig Work Over (MRWO)			11/1/2013		
Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	13 3/8	54.50	Unknown		448
Intermediate	8 5/8	32.00	Unknown		4,300
Production	5 1/2	17.00	N-80	LT&C	10,852
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
8/12/1988	10,357.0	10,375.0	2.0	38	WOLFCAMP, Original Hole
7/25/2000	10,740.0	10,750.0	4.0	40	WOLFCAMP LWR, Original Hole
Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		
Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Bridge Plug (Retrievable) Peak	10,305.0	10,311.0	11/4/2013		
Cement Retainer	10,601.0	10,603.0	9/18/2000		