

Submit 1 Copy To Appropriate District Office:
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
NOV 07 2013

RECEIVED

WELL API NO. 30-025-30349
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BERRY HOBBS
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat NORTH SHOE BAR; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3926' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC.

3. Address of Operator
15 SMITH RD MIDLAND, TX 79705

4. Well Location
 Unit Letter A : 700 feet from the NORTH line and 980 feet from the EAST line
 Section 17 Township 16S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC INTENDS TO PERFORM A WORKOVER ON THE ABOVE WELL AS FOLLOWS:
 WELL TURNED IN ROD PUMP FAILURE/ WEAK PUMP ACTION. UNSEAT ROD PUMP/FLUSH TBG/ RESEAT ROD PUMP LOAD TBG/LONG STROKE AND TEST, IF STILL NO PUMP ACTION, POOH WITH RODS AND PUMP INSPECTING RODS AND COUPLINGS FOR WEAR, REPLACE ALL WORN EQUIPMENT WITH NEW AS NEEDED. PU 300# C# SINKER BARS, S RODS ATTACHED, TEST TBG TO 500 PSI. IF TBG DOES NOT TEST POOH WITH TBG SCANNING OUT AND REPLACE ANY WORN TUBING AS NEEDED. TAG FOR FILL AND CLEAN OUT WELLBORE, IF NEEDED TO PBTD @ 10,761, RUN TAC AND SET @ +/-10,280#, +/-2 JTS ABOVE TOP PERF @ 10,357. RUN MSN AND SET @ +/- 10,440 TO SET BOTTOM OF BHA @ +/- 10,495.

DURING THE PROCEDURE WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO A REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 11/5/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only
 APPROVED BY: Maley Brown TITLE Compliance Officer DATE 11/7/2013
 Conditions of Approval (if any):

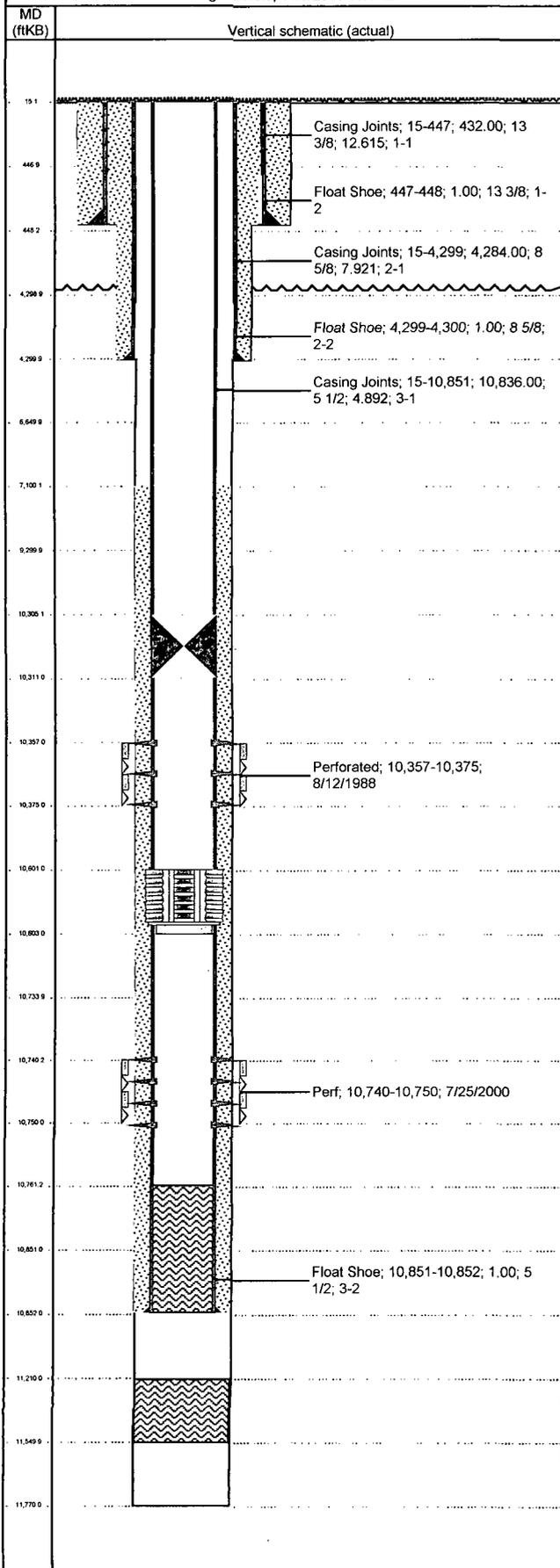
NOV 07 2013



Wellbore Schematic

Well Name *CHK*BERRY HOBBS 001	Lease BERRY HOBBS	Field Name SHOE BAR NORTH	Business Unit Mid-Continent
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Land - Original Hole, 11/5/2013 10:11:22 AM



Job Details						
Job Category			Start Date	Release Date		
Major Rig Work Over (MRWO)			11/1/2013			
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	13 3/8	54.50	Unknown		448	
Intermediate	8 5/8	32.00	Unknown		4,300	
Production	5 1/2	17.00	N-80	LT&C	10,852	
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
8/12/1988	10,357.0	10,375.0	2.0	38	WOLFCAMP, Original Hole	
7/25/2000	10,740.0	10,750.0	4.0	40	WOLFCAMP LWR, Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com	
Bridge Plug (Retrievable) Peak	10,305.0	10,311.0	11/4/2013			
Cement Retainer	10,601.0	10,603.0	9/18/2000			