Submit 1 Copy To Appropriate District	State of New Mex	ico	·	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources			August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II – (575) 748-1283 HOBBS OCD 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-40821		
District III – (505) 334-6178 1220 South St. Francis Dr		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 874007 2013		STATE FEI		
District IV - (505) 476-3460 NO 1 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 675		6. State Oil & Gas Lease No	
87505	S AND REPORTS ON WELLS		7. Lease Name or Unit Agree	omant Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Ont Agree	ement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Hickory 14 Stat		
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other		01	· /	
2. Name of Operator			9. OGRID Number	
COG Operating, LLC		229137		
1	Concho Center		10. Pool name or Wildcat	07001
600 West Illinois Ave., Midland, TX 79701			Vacuum; Blinebry, Northeast	1 97021
4. Well Location				/}
Unit Letter A : 99	feet from the <u>North</u>	line and <u>990</u>	feet from the <u>East</u>	line
Section 14	Township 17S Range		NMPM Lea Co	unty
	11. Elevation (Show whether DR, F			
The state of the s	3930' C	GR		
12. Check Ap	propriate Box to Indicate Nat	ture of Notice, I	Report or Other Data	
NOTICE OF INT	ENTION TO:	SIID	SEQUENT REPORT O	<b>c</b> .
		REMEDIAL WORK	_	F. GCASING □
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<del></del>		CASING/CEMENT		
DOWNHOLE COMMINGLE		O/ (OIITO/OEIVIETT		
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OTHER:		OTHER:	Add Perfs	<u> </u>
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