<u>District I</u> 1625 N. French I <u>District II</u>			BBS OC		State of Ne Minerals &	ew Mexico Natural Res	sourc	ces			Re	Form C-104 vised August 1, 2011	
211 C First Ct. Actorio NIM 99210											e copy to appropriate District Office		
1000 Rio Brazos District IV	t. Francis Dr		☐ AMENDED REPO										
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505													
	I.				OWABLE	E AND AUT	ΉΟ	RIZATIO	N TO	ΓRAN	NSPO	RT	
Operator n		ddress					² OGRID Number						
COG Pro 2208 W.	217955 3 Reason for Filing Code/ Effective Date						Date						
Artesia,		GC											
⁴ API Numbe 30 – 025-40	⁵ Pool	Name	riple X; Bone	Spring, West			_	⁶ Pool Code 96674					
⁷ Property Co	8 Prop	erty Nam	Fata Fai	ita State			۱۹۱	⁹ Well Number 3H					
1	cation	Data Faj	ijita State										
Ul or lot no. Section To		Township	Range	Lot Idn	Feet from th		orth/South Line Feet fr South 20			ast/West line East		County	
0	8	24S	33E	Ĺ <u> </u>	190	South		2073		<u> </u>		Lea ————————	
The continuation Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County Co											County		
B	8	24S	33E		348	North		2073		East		Lea	
12 Lse Code S	Co	ng Method ode P		onnection ate 7/1/3	¹⁵ C-129 Pe	rmit Number	16	C-129 Effectiv	e Date	17	C-129 I	Expiration Date	
III. Oil a				7/13	<u>. </u>								
18 Transpor	oorter Name					²⁰ O/G/W							
						Address						-	
147831		Agave Energ 105 S. 4 th				gy Company I th Street				G			
	-		Artesia, N				NM 88210						
										ļ			
	-374T										in the second		
										}			
Tree file wall on													

IV. Well Spud Da		tion Data 22 Ready 1		 	²³ TD	24 PBTE)	25 Perfo	rations	-	26	DHC, MC	
4/19/13			•		15640'	15595'		11321-15585'					
²⁷ Hole Size			28 Casing & Tubin		ng Size	ng Size 29 Depth S		Set		30 5	Sacks C	Cement	
17 1/2"			13 3/8"				1265'			950 sx			
	_		9 5/8"		40.50				1400				
12 1/4"					4950'				1400 sx				
7 7/8"			5 1/2"			15640'			:	2500 sx (TOC@38'-TS)			
				10585'				_					
V. Well	Test Data	a		_	L.				<u> </u>				
³¹ Date New Oil ³² Ga 7/19/13			•		Test Date 7/27/13			th 35	35 Tbg. Pressure 200#		³⁶ Csg. Pressure		
37 Choke Size		³⁸ Oil		39	9 Water 1045	40 Gas					4	1 Test Method	
Open						1010					Flowing		
⁴² I hereby cert been complied	ify that the	rules of the	Oil Conse	ervation D	Division have			OIL CONSE	RVATIO	N DIVI	SION		
complete to the													
Signature	Approved by:												
Printed name:		terns	<u> </u>		Title:								
Stormi Davi	Petroleum Engineer *												
Regulatory	Approval Date: NOV 1/2 2013												
E-mail Address sdavis@con	s:								- 4 6	<u> </u>	,		
Date:	CHO.COM	Pho	ne:			1							
9/13/13													