

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources
OCT 31 2013
 Oil Conservation Division
RECEIVED 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-40948
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Corazon State Unit
 6. Well Number:
 6H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC
 10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

9. OGRID
 229137
 11. Pool name or Wildcat
 Wildcat G-08 S213304D; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	10	21S	33E		100	North	330	West	Lea
BH:	M	10	21S	33E		341	South	447	West	Lea

13. Date Spudded 8/21/13
 14. Date T.D. Reached 9/11/13
 15. Date Rig Released 9/14/13
 16. Date Completed (Ready to Produce) 10/15/13
 17. Elevations (DF and RKB, RT, GR, etc.) 3834' GR
 18. Total Measured Depth of Well 16192'
 19. Plug Back Measured Depth 16181'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11750-16130' Bone Spring

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1940'	17 1/2"	1270 sx + 130 sx by 1"	0
9 5/8"	36# & 40#	5563'	12 1/4"	2735 sx	0
5 1/2"	17#	16185'	7 7/8"	2385 sx	0

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10955'	10946'

26. Perforation record (interval, size, and number)
 11750-16130' (396)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11750-16130'	Acdz w/64673 gal 7 1/2%; Frac w/3301337# sand & 2434446 gal fluid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
10/19/13		Flowing				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
10/27/13	24	24/64"		272	357	1401		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
710#			272	357	1401			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Flaring

30. Test Witnessed By
 Adam Olguin

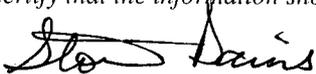
31. List Attachments
 Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 10/30/13

E-mail Address: sdavis@concho.com

KZ

NOV 12 2013

