

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41156
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter <u>P</u> : 1255 feet from the <u>South</u> line and <u>870</u> feet from the <u>East</u> line Section <u>10</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>566</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

10/09/2013 MIRUSU Tag PBTD & TOOH.

10/10/2013 Log - TOC @ 190'. Perf Drinkard @ 6485', 86', 6502', 03', 64', 65', 72', 73', 78', 79', 81', 82', 84', 85', 6600', 01', 07', 08', 10', 11', 13', 14', 27', 28', 32', 33', 37', 38', 41', 42', 44', 45', 49-52', 54', 55', 58', 59', 66', 67', 75', 76', 81', 82' w/1 SPF, 46 holes.

10/11/2013 Acidize Drinkard w/4600 gal 15% NEFE DXBX acid.

10/14/2013 Frac Drinkard w/70,754 gal SS-35; 147,999# 16/30 SLC, spot 1000 gal acid & flush w/5040 gal linear gel. RIH & set CBP @ 6200'. Perf Tubb @ 6062', 63', 66', 67', 70', 75', 76', 82', 83', 88', 89', 6102-05', 14', 15', 23', 24', 28', 29', 32', 33' w/1 SPF & Perf Lower Blinebry @ 5915', 16', 25', 26', 36', 37', 48', 49', 6002', 03', 10', 11' w/1 SPF, total shots between the two @ 36 holes. Acidize Tubb/L. Blinebry w/3600 gal 15% acid. Frac Tubb/L. Blinebry w/59,682 gal SS-25; 96,074# 16/30 SLC, flush w/5670 gal linear gel. RIH & set CBP @ 5841'. Perf Upper Blinebry @ 5599', 5600', 29', 30', 37', 38', 48', 49', 53', 54', 59', 60', 71', 72', 5705', 06', 15', 16', 23', 24', 34', 35', 39', 40', 74', 75', 79', 80', 85', 86', 89', 90', 93', 94', 97', 98', 5801', 02', 06', 07', 10', 11' w/3 SPF, 42 holes. Acidize U. Blinebry w/5000 gal 15% acid.

10/15/2013 Frac Upper Blinebry w/83,118 gal SS-25; 233,753# SLC 16/30, flush w/5376 gal 10# linear gel.

(Continued on next page.)

Spud Date:

9/17/2013

Rig Release Date:

9/25/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 10/21/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

NOV 12 2013

Conditions of Approval (if any):

NOV 12 2013

Northeast Drinkard Unit (NEDU) #566
30-025-41156
Apache Corp.

Continued Completion from C-103 . . .

10/16/2013 CO & DO CBP's @ 5481' & 6200'. CO to PBTD @ 6923'; circ clean.
10/17/2013 RIH w/2-7/8" J-55 6.5# tubing; SN @ 6798'. RIH w/rods & pump.
10/18/2013 Set 640 Pumping Unit; hook up power & POP.