

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBS State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-40920			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No. E-2444			5. Lease Name or Unit Agreement Name Cap State				
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number: HOBBS OCD				
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			OCT 04 2013				
8. Name of Operator Mack Energy Corporation		9. OGRID 013837			11. Pool name or Wildcat Mescalero Escarpe; Bone Spring				
10. Address of Operator P.O. Box 960 Artesia, NM 88210		12. Location			17. Elevations (DF and RKB, RT, GR, etc.) 4074' GR				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	J	18	18S	34E		2260	1425	Lea	
Blk:	J	18	18S	34E		2286	1697	Lea	
13. Date Spudded 7/31/2013	14. Date T.D. Reached 8/15/2013	15. Date Rig Released 8/18/2013	16. Date Completed (Ready to Produce) 9/17/2013		20. Was Directional Survey Made? NO			21. Gamma Ray, Neutron, Density, Logs Run Lateralog, Spectral Gamma Ray	
18. Total Measured Depth of Well 10,720'		19. Plug Back Measured Depth 10,671'		22. Producing Interval(s), of this completion - Top, Bottom, Name 8979-9104' Mescalero Escarpe; Bone Spring					
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED
13 3/8", J-55		48		505		17 1/2		530sx	None
8 5/8", J-55		32		3,196'		12 1/4		1470sx	None
5 1/2", P-110		17		10,720'		7 7/8		1610sx	None
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN		25. TUBING RECORD			
						SIZE	DEPTH SET	PACKER SET	
						2 7/8", L-80	9125'		
26. Perforation record (interval, size, and number) 8979-9104', .42, 250 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8979-9104' AMOUNT AND KIND MATERIAL USED See C-103 for Details					
28. PRODUCTION									
Date First Production 9/22/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump				Well Status (Prod or Shut-in) Producing			
Date of Test 9/30/2013	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 79	Gas - MCF 148	Water - Bbl. 127	Gas - Oil Ratio 1873		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 79	Gas - MCF 148	Water - Bbl. 127	Oil Gravity - API - (Corr.) 32.00			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Robert C. Chase			
31. List Attachments Logs, Deviation									
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude			Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Deana Weaver</u>		Printed Name <u>Deana Weaver</u>		Title <u>Production Clerk</u>		Date <u>10.3.13</u>			
E-mail Address <u>dweaver@mec.com</u>									

NOV 13 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2115	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3084	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 3245	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3709	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4431	T. Silurian	T. Menefee	T. Madison
T. Grayburg 5006	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5306	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5796	T. Morrison	
T. Drinkard	T. Bone Springs 7096	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10192	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology