Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-39997

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
East Vacuum GB-SA Unit Tract 3333

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 508

2. Name of Operator ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator P. O. Box 51810 Midland, TX 79710

10. Pool name or Wildcat
Vacuum; Grayburg-San Andres

4. Well Location
Unit Letter G : 2435 feet from the North line and 2224 feet from the East line
Section 33 Township 17S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3943' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
OTHER: install scab liner & ESP [X]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to install a Scab Liner Assemble to block the top 4 perf & run back in w/ESP. Per attached procedure & current/proposed wellbore schematic.

During this procedure we plan to use the Closed-Loop System and haul content to the required disposal

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/07/2013

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/13/2013

Conditions of Approval (if any):

NOV 14 2013

EVGBSA Unit 3333-508
AFE#:WA5.CBC.0263
Production Profile

Objective: Pull ESP and Run Production Profile

API Number: 3002539997

Depths: TD = 5,020' PBTD = 4,943'

Justification: The EVGSAU 3333-508 was drilled and completed in 2011 as the TZ/ROZ Pilot Program. The well was put on production with an ESP. However, due to high gas volumes the ESP had troubles with gas locking. The well was then converted to a flowing well. Production logs determined high gas production perforations. In order to test the potential of the TZ/ROZ a Scab Liner Assembly will block the top 4 perforations and run back in with an ESP.

After installation of Scab liner and ESP, the well still produces high gas volumes. ESP will be pulled and install packer/tubing for production profile to verify the depth of high gas entry.

Existing Perforations

- Grayburg/San Andres: 4,621'-4,832' (211' net)

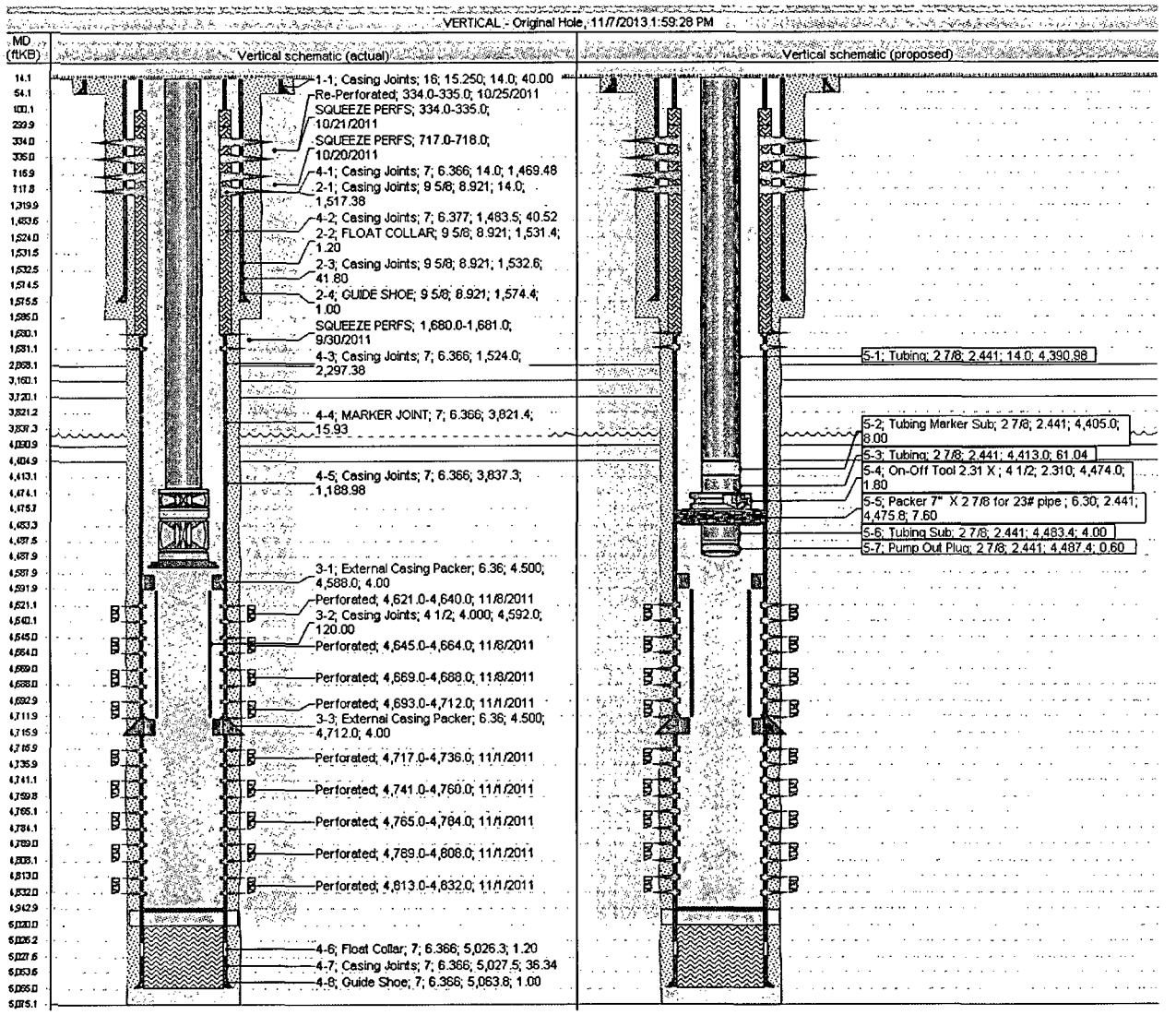
All treatment and kill fluids to be treated with Biocide – Base fluid Inhibited Fresh Water.

H2S Radius of Exposure (ROE): ***549' @ 100 PPM and 251' @ 500 PPM based on typical EVGSA H2S concentration of 15000 PPM and assuming 1000 MCF/D gas rate. This well in a CO2/water (WAG) area ; unplanned gas release would primarily consist of CO2.***

Well category and BOP Class: ***Well category 2 and Class 2 BOP***

Recommended Procedure

1. MIRU pulling unit. Kill Well.
2. NDWH, NUBOP. Test BOP. TOOH with 2 7/8" 6.5# J-55 EUE production tubing and ESP.
3. Inspection/testing detail of ESP with Schlumberger ESP company.
4. RIH with 2 7/8" 6.5# J-55 EUE production tubing / packer w/OFT / pump out plug and set @ ± 4,446'.
5. Release OFT and circulate packer fluid on backside, engage OFT, NDBOP, NUWH, pump out plug and RD-MO pulling unit.
6. Contact Cardinal Surveys (575) 397-1069. If the well does not flow, RU swab unit; swab well to kick off. RD Swab unit. Flow well for 2-3 days before ordering out production logging unit. Contact MSO to monitor the flow at minimum of 2 MMSCFD or higher flow where it won't impact the plant operation.
7. Run temperature survey/flow meter/gradiometer to determine where gas is coming from.
8. Shut in well.


VERTICAL - Original Hole, 11/7/2013 1:59:28 PM
MD (ftKB)
Vertical schematic (actual)
Vertical schematic (proposed)
1-1; Casing Joints; 16; 15.250; 14.0; 40.00
Re-Perforated; 334.0-335.0; 10/25/2011
SQUEEZE PERFS; 334.0-335.0; 10/21/2011
SQUEEZE PERFS; 717.0-718.0; 10/20/2011
4-1; Casing Joints; 7; 6.366; 14.0; 1,469.48
2-1; Casing Joints; 9 5/8; 8.921; 14.0; 1,517.38
4-2; Casing Joints; 7; 6.377; 1,483.5; 40.52
2-2; FLOAT COLLAR; 9 5/8; 8.921; 1,531.4; 1.20
2-3; Casing Joints; 9 5/8; 8.921; 1,532.6; 41.80
2-4; GUIDE SHOE; 9 5/8; 8.921; 1,574.4; 1.00
SQUEEZE PERFS; 1,680.0-1,681.0; 9/30/2011
4-3; Casing Joints; 7; 6.366; 1,524.0; 2,297.38
4-4; MARKER JOINT; 7; 6.366; 3,821.4; 15.93
4-5; Casing Joints; 7; 6.366; 3,837.3; 1,188.98
3-1; External Casing Packer; 6.36; 4.500; 4,588.0; 4.00
Perforated; 4,621.0-4,640.0; 11/8/2011
3-2; Casing Joints; 4 1/2; 4.000; 4,592.0; 120.00
Perforated; 4,645.0-4,664.0; 11/8/2011
Perforated; 4,669.0-4,688.0; 11/8/2011
Perforated; 4,693.0-4,712.0; 11/1/2011
3-3; External Casing Packer; 6.36; 4.500; 4,712.0; 4.00
Perforated; 4,717.0-4,736.0; 11/1/2011
Perforated; 4,741.0-4,760.0; 11/1/2011
Perforated; 4,765.0-4,784.0; 11/1/2011
Perforated; 4,789.0-4,808.0; 11/1/2011
Perforated; 4,813.0-4,832.0; 11/1/2011
4-6; Float Collar; 7; 6.366; 5,026.3; 1.20
4-7; Casing Joints; 7; 6.366; 5,027.5; 36.34
4-8; Guide Shoe; 7; 6.366; 5,063.8; 1.00
5-1; Tubing; 2 7/8; 2.441; 14.0; 4,390.98
5-2; Tubing Marker Sub; 2 7/8; 2.441; 4,405.0; 8.00
5-3; Tubing; 2 7/8; 2.441; 4,413.0; 61.04
5-4; On-Off Tool 2.31 X ; 4 1/2; 2.310; 4,474.0; 1.80
5-5; Packer 7" X 2 7/8 for 23# pipe ; 6.30; 2.441; 4,475.8; 7.60
5-6; Tubing Sub; 2 7/8; 2.441; 4,483.4; 4.00
5-7; Pump Out Plug; 2 7/8; 2.441; 4,487.4; 0.60