Figure 3064 Bit Plant Multiple State Street Arrests       UNITED STATES DEPART MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       NOV 12 2 03       Depart Multiple State State Street Arrests         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter SECCIVE abandoned well. Use Form 3160-3 (APD) for such proposals.       I. Law Seats Street Not Construction on the order of the Section of the Nume Not Not USE Street Arrests. Nume and/or Nume 10. Arrest Street Arrests. Nume and/or Nume 10. Compare Management Street Arrests. Nume 11. Compare Nume 12. Cherck Approx Street Arrests. Nume 13. Addies 14. Lossicon Well (Forange Sec. T. R. M. or Survey Department) 14. Addies 15. There in Street Arrests. Nume 10. Compare Street Arrests. Nume 11. Compare Nume 12. Cherck Approx Department 12. Cherck Approx Department 13. Addies 13. Compare Street Arrests. Nume 12. Cherck Approx Department 13. Compare Nume 14. Compare Nume 15. Departs arrest 15. Departs arrest 16. Compare Nume 17. Compare Nume 17. Compare Nume 17. Compare Nume 17. Compare Nume 17. Compare Nume 17. Compare Nume 18. Compare Num 18. Compare Nume 18. Compare Nume 18. Com		ocHABBS OC		
SUNDRY NOTICES AND REPORTS ON WELLS       Na1L03398         Do not use this form for proposals to drill, or to re-net respective CEVED       6. If Indian.Allocate Trick Name         NA       SUBMIT IN TRIPLICATE- Other Instructions on reverse side.       NA         1. Type of Well       Gas Well       Other Acid Gas Injection       8. Well Name and Na.         2. Nine of Operator       Agave Energy Company       9. API Well No.       9. API Well No.         3. None of Operator       Agave Energy Company       9. API Well No.       9025-40445         4. Location of Well (Frances Sci. 7. R. M. or Survey Description)       10. Field and Pool or Exploratory Acta       Exploratory Charles         4. Location of Well (Frances Sci. 7. R. M. or Survey Description)       11. County or Parish. State       11. County or Parish. State         4. Location of Well (Frances Sci. 7. R. M. or Survey Description)       11. County or Parish. State       12. CHECK APPROPRIATE BOX(ES) TO INJICATE NATLIE OF NUICE. REPORT: OR OITHER DATA         TYPE OF SUBMUSSION       TYPE OF ACTION       Production (Start/Resume)       Well Integrity         Subsequent Report       Conserver forgesci at a suffice       Description and Abando       Wear Shad-Off         Subsequent Report       Conserver forgesci at a sufficiant description at a data approximate during therein thereaft at the operator substate and thereafter wear and thereafter at the operation substate and thereafter beact at the operator su	(September 2001) DEPARTMENT OF THE INTERIOR		FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004	
Do not use this form for proposals to drill or to re-enter BECEVED       • If Indian. Allotac or Tribe Name NA         SUBMIT IN TRIPLICATE: Other instructions on reverse side.       NA         I. Type of Xeill       Other Acid Gas Injection       8. Well Name and NA         Agave Energy Company       0. APP Woll No.       NA         State of Openiatry Agave Energy Company       0. APP Woll No.       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3b. Phone No. (mchade area code)       30:415-4448         Ids. Sourd Street, Artesia, NM 88210       3c. Street Street, Artesia, NM 8210       3c. Street Street, Artesia, Street Artesia, NM 8210         Ids. Sourd Street, Artesia, Stre	SUNDRY NOTICES AND REPORTS O	N WELLS		
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Autor of Control Agave Energy Company     Action	1 Type of Well		— N/A	
2. Name() Optimer Agave Energy Company 3. Address 3. Address 3. Optimized Artesia, NM 88210 3. Phone No. (include area code) 3. Optimized Artesia, NM 88210 3. Phone No. (include area code) 3. Optimized Artesia, NM 88210 3. Optimized Artesia, State 3. Optimized Art	Oil Well Gas Well Other Acid Gas Injection			
30. PA2RSS       100: Field and Pool: or Exploratory Area         100:S. Fourth Street, Artesin, NM 88210       57:748-4528         10: Location of Well (Floatage, Sec. T., R. M., or Starvey Description)       11. Coarty or Parish. State         At Dr. Same as surface       12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT. OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Alter Casing         Subsequent Report       Casing Repair         Subsequent Report       Casing Repair         Final Abandoment Notice       Deepen         Final Abandoment Notice       Plug Back         13. Describe Proposed or Completed Operation (clearly state all pertion) deals, including estimated stating date of any proposed work and approximate duration thereof         17 the proposal is to depend directionally or recomplete horizontality, give substraffice locations and measured and frave writential depths of all pertinent indexis, including estimated stating date of any proposed work and approximate duration thereof         17 the proposal is to depend directionally or recomplete horizontality, give substraffice locations and measured and frave writential depths of all pertinent maters and zones.         13. Describe Proposed or Completed Operation (clearly state all pertinent dealis, including estimated stating date of any proposed work and approximate duration thereof         17 the proposal is to depen directionally or recomplete horizontality, give substraffice locations and meastread and rule	2. Name of Operator Agave Energy Company		9. API Well No.	
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AT TD:: Same as surface:       Lea County: NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE: REPORT. OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Quarter of Intent       Alter Casing         Production (Start/Resume)       Water Shar-Off         Water Shar-Off       Weill Integrity         Subsequent Report       Casing Repair         Charge Plans       Plag and Abandon         It before a completed for the infaction of the state of	<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description)</li> <li>At Surface: 1600 FSL, 150 FEL, Section 13, T 24S, R 33E, NMPM, Lea Co. NM</li> </ol>		Exploratory (Cherry Canyon)	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Star/Resume)       Water Shut-OF         Subsequent Report       Casing Repair       New Construction       Recharmation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other BOPE Test         Image Plans       Plug and Abandon       Temporarily Abandon       Well Integrity       Other BOPE Test         13. Describe Proposed or Completed Operation clearly state all pertinent dealis. including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen temolyce thereoa and new work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completed approximately gives shall be filed only after all requirements. including reclamation. have been completed of any after all requirements. including reclamation. have been completed approximately add and the operation or recompleted integrity in the inde once testing thas been completed approximately gives add be filed only after all requirements. including reclamation. have been completed approximately add the BoPE on Agave Red Hills AGI #1 at approximately 1030 hours on October 27, 2013, the final of 10 tests was completed approximately add colored receased for final inspection.)         Yates Petroleum R/U and tested the BOPE on Agave Red Hills AGI #1 at approximately 1030 hours on October 27, 2013, the final of 10 tests         Wates Company Man.       Subsequerefily that the foregoing is true and correct<				
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Coher       BOPE Test         Final Abandomment Notice       Convert to Injection       Plug and Abandon       Temporarily Abandon       Water Disposal         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         14. There Bood under which the work will be performed or provide the Bood No. on file with BL/MBLA. Required subsequent reports shall be filed once testing has been completed. Final Abandomment Notices shall be filed once itesting has been completed. Final Abandomment Notices shall be filed once itesting has been completed. Final Abandomment Notices shall be filed once itesting has been completed. Final Abandomment Notices shall be filed once itesting has been completed. Gord file and persistion itesting a section on a new interval. a form 3160-3181be filed once itesting has been completed. Gord file and persistion itesting a section on the with BL/MBLA. Required subsequent reports shall be filed once itesting has been completed. Gord file and persistion itesting a section on a data and the operation has determined that the site is ready for final inspection.)         Yates Petroleum R/J and tested the BOPE on Agave Red Hills AGI #1 at approximately 1030 hours on October 27, 2013, the final O1 10 tests was compared to	12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE.	REPORT. OR OTHER DATA	
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And Casing Repair       Practice Teal       Practice Teal       Product Teal         Subsequent Repon       Change Plans       Plug and Abandon       Put generation to construction       Put generation         13. Describe Proposed or Completed Operation telearly state all pertinent deails, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bood under which the work will be performed or provide the Bood No. on fite with BLMBIA. Required subsequent reports shall be filed writin 30 days following completion of the mvolved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         Yates Petroleum RU and tested the BOPE on Agave Red Hills AGI #1 at approximately 1030 hours on October 27, 2013, the final of 10 tests was completed approximately 0300, October 28, 2013. Four hour advance notice was provided to Mark Dayton at 0208 on October 27, 2013 by Juan Galvan. Vates Company Man.         14. Ihereby certify that the foregoing is true and correct Name ( <i>PrintedTyped</i> )       Title Consultant to Agave Energy Company         Tenk Customer       Title Consultant to Agave Energy Company		_		
Change Plans     Change Plans     Convert to fnjection     Plug and Abandon     Water Disposal     Convert to fnjection     Plug Back     Water Disposal     Subsequent Notice     Convert to fnjection     Plug Back     Water Disposal     Subsequent reports that the foregoing is true and correct     Noty     Yates Petroleum R/U and tested the BOPE on Agave Red Hills AGI #1 at approximately 1030 hours on October 27, 2013, the final of 10 tests     was completed Joperation. If the operator as the BOPE on Agave Red Hills AGI #1 at approximately 1030 hours on October 27, 2013, the final of 10 tests     was completed approximately 0300, October 28, 2013. Four hour advance notice was provided to Mark Dayton at 0208 on October 27, 2013 by     Juan Galvan. Yates Company Man.     Thereby certify that the foregoing is true and correct     Noty     Tam Sharp, Geoles. Inc.     Title Consultant to Agave Energy Company		·····		
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14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)       NOV       7       2013         14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)       BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE         14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)       Title Consultant to Agave Energy Company	testing has been completed. Final Abandonment Notices shall be filed only after a determined that the site is ready for final inspection.) Yates Petroleum R/U and tested the BOPE on Agave Red Hills AGI # was completed approximately 0300, October 28, 2013. Four hour advi	all requirements, including reclar	nation, have been completed, and the operator has urs on October 27, 2013, the final of 10 tests Mark Dayton at 0208 on October 27, 2013 by	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)       Tom Sharp, Geolex, Inc.   Title Consultant to Agave Energy Company			NOV 7 2013	
Tom Sharp, Geolex, Inc.     Title Consultant to Agave Energy Company       1     1	<ol> <li>Hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>			
		Title Consultant to Agave	Energy Company	
Signature Tom Sharp Date 10/25/2013	Signature Tom Sharp	Date 10/25/20	>(3	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE	
Approved by Title Date	Approved by	Titla	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	nt or Ase Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person knowingly and willfully within its jurisdiction	to make to any department or agency of the United	
(Instructions on page 2)				

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Accepted for Record Only MUB/OCD 11/13/2013 NOV 142013

WELDING	G SERVICES, INC
PAAR .	S, ANC
Company_yo15	Date
	County 1.22 Michael
Drilling Contractor States Cond	Plug & Drill Pipe Size

## Accumulator Function Test - OO&GO#2 To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
  - 1. Open HCR Valve. (If applicable)
  - 2. Close annular.

0

- 3. Close all pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure  $\frac{1400}{120}$  psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system } b. {1200 psi for a 2000 & 3000 psi system }
- 7. If annular is closed, open it at this time and close HCR.

## To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
   a. {800 psi for a 1500 psi system}
   b. {1100 psi for 2000 and 3000 psi system}
  - 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
  - 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
  - 3. Record pressure drop <u>950</u> psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system}

## To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
  - 1. Open the HCR valve, {if applicable}
  - 2. Close annular
  - 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
  - 4. Record elapsed time  $\frac{f_1}{f_2}$ . Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

Company : Vates Lease: Real Hills AGI#/ Plug Size & Type: 12 <sup>4</sup> CAR Required BOP: 3000 'Appropriate Casing Valve Must Be Open During BOP Test '	N	UP SERVIC AUD AND G rington, NM Date: Drilling ( ce	as separa 1 • <b>575-3</b> 9 10-2-7-	TS • TANDEM ATORS 398-4540 Pg of •/3	
Pipe Rams #12 Blind Rams #13 H11 #10 #9 Pipe Rams #14 Pipe Rams #14 Pipe Rams #14	#26 #2 #4 #3 #1 #1 #25 Super Ch	#88 Mud Gaug Valve	#6	Kelly/ Top Drive     Stand Pipe Valve #24       BOP #17     Nanual BOP #16       Wanual BOP #16     Purnp Valve #20	
TEST # ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS	٦
1 Truck					
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215,9,7	10/10	250 1	3000	Pulled check balve Pass	
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