Image: Sector	OCD Hobbs								
		UNITED STATE		-					
Immediate       Immediate         SUBDER NOTICES AND REPORTS ON WELLS NOV 1 2 2033 (Index, Allestee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals.         SUBDERT NOTICES AND REPORTS ON WELLS NOV 1 2 2033 (Index, Allestee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals.         SUBDERT IN TRIPLEATE - Other instructions on page 2.         Submet IN TRIPLEATE - Other instructions on page 2.         Nume of Openation         On Well       On Well         On Well       Other         Subdex 1 and No.         Subdex 2010, Hobbs NM 88240       Ib. Phone No. (include area code) (757) 393-5905         Note of Openation       ID. Profile and Pool or Exploratory Area Red Hills Upper Bone Spring Shale         J20 FNL & 330 FWL, See AP 126S, R33E       Ib. Phone No. (include area code) (757) 393-5905         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION       Ib. Phone Trad         VP DF 4 data       Advices       Production (Star/Reame)       Water Sha-001         Subcequent Report       Chaing Repair       Prostocion (Star/Reame)       Water Sha-001         Subcequent Report       Chaing Repair       Prostocion (Star/Reame)       Water Disposal         13. Describe Proposal or Completed Operator: Charly state all pertinent details, including estimated attaction of an approprote work and approsinate doration theref. If the proposal or Advi	DEI		HOBBS O						
Db andoned well. Use Form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2.         I. Type of Well         On Well	BUR	EAU OF LAND MAN	IAGEMENT			) & Fee (BHL)			
abandoned well. Use Form 3760-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2.         I. Type of Well         O II Well       Gas Well         Other       Salado Draw 9 DM Fed Com #1H         3. Addres       Salado Draw 9 DM Fed Com #1H         Salado Trans 0 For the Company         Salado Trans 0 Formation         District 1 Company         Salado Trans 0 Formation         Check 1 Difference         PO Box 5270, Hobbs NM 88240         (35) PWL & 330' FWL, Sec 49 726S, R33E         Leara of Well (Prolong Sar, T. R. or Survey Description)         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Well Salado Provide Completed Operation:       Charge Plan         Subsequent Report       Charge Plan         Charge Plan       Plag and Abandon         Subsequent Report       Charge Plan         Final Abandonnens Natice       Charge Plan         13. Describe ropsoed or Completed Operation: The operation resource and net worticid deplas of all perimemaretera and const.				NOV 122	11.3f Indian, Allottee	or Tribe Name			
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Metwbourne Oil Company       30.025-41142         ia Address       35. Phone No. (include area code)       (10. Field and Pool of Exploratory Area Red Hills Upper Bone Spring Shale 97900         4. Location of Well (Poologe, Ser. 7. R.M., or Survey Description)       11. County or Parish, State Lea       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         Subsequent Report       Casing Repair       New Construction         Subsequent Report       Casing Repair       New Construction       Recompile         Subsequent Report       Casing Repair       New Construction       Recompile       Other         Subsequent Report       Casing Repair       New Construction       Recompile       Other         Subsequent Report       Casing Repair       New Construction       Temporarily abandon       Internatives and 2005         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stating due of any proposed work and approximate duration thereosi. If the operation realits in a multiple completion of the advesequent reports must be filed once tusting has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has deter		/ell Dther			Salado Draw 9				
a. Address       PD Box 5270, Hobbs NM \$8240       Ib. Phone No (include area code)       If. Field and Pool or Exploratory Area         PD Box 5270, Hobbs NM \$8240       (575) 393-5905       Red Hills Upper Bone Spring Shale       97900         320 FNL & 330' FWL, Sec #9 T26S, R33E       II. County or Parish, State       Lca         III. State       Depen       Protocount         III. State       Depen       Protocount         III. Subsequent Report       Casing Repair       New Construction       Recomplete         III. Subsequent Report       Casing Repair       Pug Back       Water Disposal       Other	2. Name of Operator Mewbourne Oil Company								
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It. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)       Jackie Lathan   Title Regulatory	If you have any qu	estions, please call	Jake Nave of Mi	cky Young.					
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Signature Justie Spathan Date 09/26/13 APPROVED	Jackie Lathan		Title	Regulatory					
	Signature Actie	- Satho	Date	09/26/13	[				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by NOV 7 2013	Approved by					NOV 7	/ 2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title-to those rights in the subject lease which would office office			not warrant or certify			Date			

entitle the applicant to conduct operations thereon.

(Instructions on page 2)

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## NOV 1 4 2013

## MEWBOURNE OIL COMPANY 701 S. CECIL PO BOX 5270 HOBBS, NM 88240 (575) 393-5905 (575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Salado Draw 9 DM Fed Com #1H.

Mud & casing to remain as approved for  $17 \frac{1}{2}$  &  $12 \frac{1}{4}$  hole.

Currently MOC is approved to drill 8  $\frac{3}{4}$ " hole through the curve and run 7" casing. Then drill 6  $\frac{1}{8}$ " lateral section and run 4  $\frac{1}{2}$ " liner w/packer & port system.

MOC is requesting to change the following:

Drill 8 <sup>3</sup>/<sub>4</sub>" curve and lateral section.

KOP will remain the same.

Run 5 <sup>1</sup>/<sub>2</sub>" 17# HCP110 LTC & BTC casing from surface to TD.

<u>Interval</u> 4900' - 9262	Yope System (KOP) FW		<u>Weight</u> 8.5-8.7	<u>Viscosity</u> 28-30	<u>Fluid 1</u> 15	Loss
9262' - TD	FW w/Polym	er	8.5-8.7	32-35	15	
Hole Size 8 <sup>3</sup> /4" 8 <sup>3</sup> /4" 8 <sup>3</sup> /4"	Casing 5 ½" (new) 5 ½" (new) 5 ½" (new)	<u>Wt/Ft.</u> 17# 17# 17#	<u>Grade</u> P110 P110 P110	<u>Depth</u> 0-9262' Mi 9262'-9912 9912'-1421	2' MD	<u>Jt Type</u> LT&C BT&C LT&C

Cement will consist of:

<u>5 <sup>1</sup>/2</u>" Production Casing: Lead with 650 sacks class H light cement with fluid loss, LCM, & salt additives w/150 bbl fresh water. Yield at 2.36 cuft/sk. 2<sup>nd</sup> lead with 150 sacks class H with fluid loss & LCM additives w/55 bbl fresh water. Yield at 2.63 cuft/sk. Tail with 1350 sacks class H cmt w/170 bbl fresh water. Yield at 1.21 cuft/sk. Calculated to tie back inside 9 5/8" csg 200' w/25% excess.

Cased hole logs will be ran in 5  $\frac{1}{2}$ " casing during completion.

## **Conditions of Approval**

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.