

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OCD

NOV 13 2013

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12191
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Amoco State S
8. Well Number 3
9. OGRID Number 012024
10. Pool name or Wildcat DHC - HOB - 0475 BDAS, Blinebry, Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373' DF

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
 Unit Letter E : 1980 feet from the North line and 660 feet from the West line
 Section 32 Township 22S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Oct 4-10 MIRU. POOH. GIH w/ RBP and pkr. Set RBP @ 6300' and pkr @ 5913'
- Oct 11-15 Acidize Tubb w/3000 gal 15% HCl; AIR 6bpm, PAVg 130#. Swab back spent acid. Prep to frac
- Oct 15-16 RU frac pkr and frac equipment on WHE. GIH w/Workstring and frac pkr. Set pkr @ 5915'. CO2 Frac Tubb perfs 6102-6230' w/60238# Ottawa 20/40 sand in 65 quality foam; 176.5 tons CO2. AIR 17.6; PMax 4139# PAVg 3052#.
- Oct 17-21 Flow back fluid and CO2. Swab fluid until clean. POOH w/pkr.
- Oct 22-24 Bail out sand; GIH retrieve RBP and POOH
- Oct 25-28 GIH w/ prod tbg. Swab until fluids are clean. GIH w/ pump and rods. Return to production. Test well.
- Nov 7 11 oil, 0 water, 79mcf.

All workover fluids were contained in Vacuum truck and steel tank until hauled to Sundance Services NM 01-0003.
 This well is DHC - HOB - 0475: Blinebry Oil & Gas, Tubb Oil & Gas, Brunson Drinkard Abo South.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 11/11/13

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/13/2013
 Conditions of Approval (if any):

NOV 14 2013

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012	
		1. WELL AFI NO. 30-025-12191	2. Well Name: AMOCO STATE S #003
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		3. Well Number: 003	4. Surface Hole Location: Unit:E Lot:E Section:32 Township:22S Range:38E Feet from:1980 N/S Line:N Feet from:660 E/W Line:W
		5. Bottom Hole Location: Unit:E Lot:E Section:32 Township:22S Range:38E Feet from:1980 N/S Line:N Feet from:660 E/W Line:W	
		6. Latitude: 32.3501624296026 Longitude: -103.08886414824	
		7. County: Lea	

8. Operator Name and Address: JOHN H HENDRIX CORP PO BOX 3040 MIDLAND 797023040	9. OGRID: 12024	10. Phone Number:
11. Last Fracture Date: 10/16/2013 Frac Performed by: Frac Specialists, LLC	12. Production Type: O	
13. Pool Code(s): 60240	14. Gross Fractured Interval: 6,102 ft to 6,230 ft	
15. True Vertical Depth (TVD): 7,111 ft	16. Total Volume of Fluid Pumped: 30,042 gals	
17. Total Volume of Re-Use Water Pumped: 0 gals	18. Percent of Re-Use Water in Fluid Pumped: %	

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Adventure	Water	Water	7232-18-5	100%	73.24602%
FBK-133	Frac Specialists, LLC	Oxidative Breaker	Ammonium Persulfate	7727-54-0	99%	0.02657%
FCLA-MX	Frac Specialists, LLC	Clay Control	Choline Chloride	67-48-1	62%	0.05271%
FBKA-412	Frac Specialists, LLC	Gel Breaker Aid	Water	7732-18-5	38%	0.03231%
			Triethanolamine	102-71-6	54%	0.04138%
FB7	Frac Specialists, LLC	Antimicrobial Solution	Methyl Alcohol	67-56-1	16%	0.01226%
			Water	7732-18-5	30%	0.02299%
			Sodium Chloride	7647-14-5	10%	0.00145%
			Sodium Hydroxide	1310-73-2	5%	0.00072%
FFM-460LA	Frac Specialists, LLC	Water Foaming Agent	Sulfamic Acid/N-Bromo/Sodium Salt	1004542-84-0	25%	0.00362%
			Water	7732-18-5	70%	0.01015%
			Ammonium Alcohol Ether Sulfate	68891-29-2	50%	0.17698%
			Ethyl Alcohol	64-17-5	20%	0.07079%
20/40 White	Frac Specialists, LLC	Proppant	Methyl Alcohol	67-56-1	10%	0.0354%
			Water	7732-18-5	45%	0.15928%
			SILICA/QUARTZ/SIO2	14808-60-7	100%	25.53229%
FGA-15L	Frac Specialists, LLC	Water Gelling Agent	White Mineral Oil	8042-47-5	40%	0.20104%
			Guar Powder	900-30-0	60%	0.30156%
FNE-334LN	Frac Specialists, LLC	Non emulsifier for acids	Cocamide	68603-42-9	7%	0.00507%
			Diethanolamine Salt			
			Diethanolamine	111-42-2	3%	0.00217%
			Ethylene Glycol Monobutyl Ether	111-76-2	15%	0.01087%
			Methyl Alcohol	67-56-1	15%	0.01087%
			Water	7732-18-5	60%	0.04348%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Rhonda Hunter Title: Manager

Date: 11/7/2013

E-mail Address: Rhonda@JHHC.org

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.