

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12290
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHAPARRAL ENERGY, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
4. Well Location Unit Letter O : 330 feet from the SOUTH line and 1650 feet from the EAST line Section 31 Township 24S Range 38E NMPM LEA County		8. Well Number 47
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3120' GR		9. OGRID Number 004115
		10. Pool name or Wildcat DOLLARHIDE QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: PLACE WELL ON INJECTION	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/2013 - CLEAN OUT INJECTION LINES. TEST TO 1500 PSI. HOOKED UP LINES AND INSTALLED FLOW METER. LEFT WELL ON INJECTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 11.6.2013
Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.478.8770
For State Use Only

APPROVED BY: Accepted for Record Only TITLE _____ DATE _____
Conditions of Approval (if any): MSB/ocd 11/13/2013

NOV 14 2013

KB: 3122

DF: 3121

GL: 3120

Chaparral Energy, L.L.C.

Size:13 1/4

Well: West Dollarhide QSU ,#47 ,4087.01

Operator:

Location: 330' FSL & 1650' FEL, Lea Co., N

Legal: Sec. 31-24S-38E

County: Lea, NM

LAT/Long: /

9 5/8" ,32 #,H @359' ,325 sx

Dir:

Spud Date: 03/14/53

Drilling Finished: 04/06/53

Completion Date: 05/12/53

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
ICC	111	2 3/8"			3617'

HISTORY:

5-12-53 Intial production 71 BOPD

Open hole completion 3590-3720'

5-20-88 Deepened well to 3935'

6-24-88 Treated w/6300 gal 15% acid NEFE

converted to Injection

251 BWPB @ 1325#

Sundry Notice in well file that shows CIBP set @ 3570' in 1997. No record it was drilled out but there is a Sundry Notice filed in 2005 that shows a pkr @ 3640'. No workover reports in file to verify either.

Size:8 3/4"

Packer@3617

2 3/8" x 4 1/2" AD-1 PC tension, set
7" ,23 #,J @3590' ,1700sx

Size:6 1/8"

3677 -3726 Queen
3748 -3790 Queen

KB: 3122

DF: 3121

GL: 3120

Size: 13 1/4"

9 5/8" ,32 #,H @359' ,325 sx

Size: 8 3/4"

Packer@3617

Size: 6 1/8"

2 3/8" x 4 1/2" AD-1 PC tension, set
7" ,23 #,J @3590' ,1700sx3677 -3726 Queen
3748 -3790 Queen

TD: 3935

4 1/2" ,10.5 #,J @3935' ,600 sx

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Input by: Traci

Approved by:

Last Update: 04/29/10