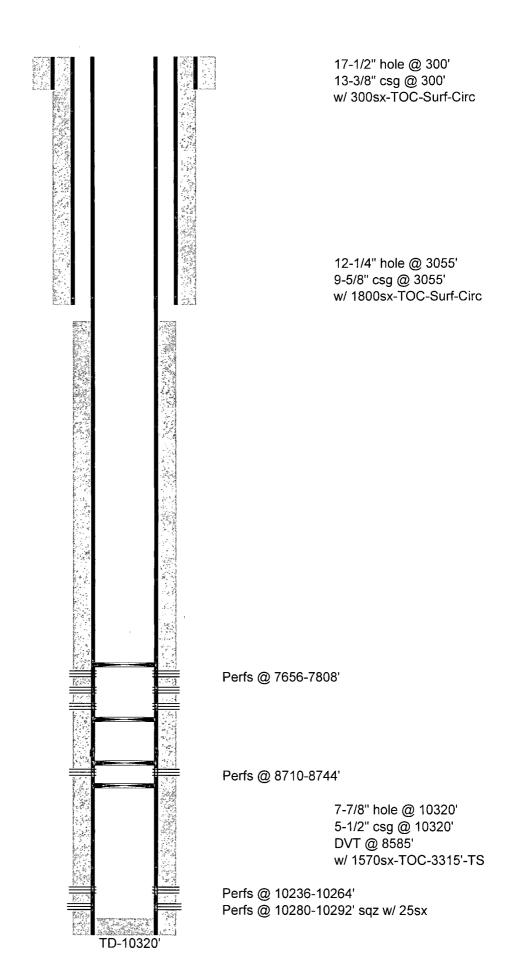
s• Office	New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283		30-025-12297
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210HOBBS OCOLL CONSERVATION DIVISION		5. Indicate Type of Lease
		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 NOV 13 2013 1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505		31732
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		West Dollarhide Devanian Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator OXY USA Inc.		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		Volkuhide Devonian
4. Well Location		
Unit Letter I : 1980 feet from the south line and 660 feet from the east line		
Section 32 Township 24S Range 3BE NMPM County Leq /		
The Block and Color with	319a`	
12. Check Appropriate Box to Inc	licate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION TO:	l st	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		
PULL OR ALTER CASING	☐ CASING/CEM	ENT JOB L
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: MIT	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
TD-10320' PBTD-7845' Perfs-7656-7808' CIBP-7860'		
OXY USA Inc. respectfully requests to temporarily abandon this well. This unit is currently being		
evaluated for possible CO2 flood.		
1. POOH w/ prod equipment, RIH & set CIBP @ +/-7606'		
 Notify NMOCD of casing integrity test 24hrs in advance. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. 		
3. No pump track, circulate well with treated water, pressure test casing to 500# for 50 min.		
Snud Detail	alassa Datai	
Spud Date: Rig Ro	elease Date:	
I hereby certify that the information above is true and complete	to the best of my knowle	edge and belief.
SIGNATURE TITLE Sr. Regulatory Advisor DATE 11 7 13		
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only		
Mal 21 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Conditions of Approval (If any):		
NOV 1 A 2013		
MAN TO SEE SEE		

OXY USA Inc. - Proposed West Dollarhide Devonian Unit #104 API No. 30-025-12297



CIBP @ 7606'

CIBP @ 7860' w/ 2sx cmt

CIBP @ 8650'

CIBP @ 8790'

17-1/2" hole @ 300' 13-3/8" csg @ 300' w/ 300sx-TOC-Surf-Circ 12-1/4" hole @ 3055' 9-5/8" csg @ 3055' w/ 1800sx-TOC-Surf-Circ Perfs @ 7656-7808' Perfs @ 8710-8744' 7-7/8" hole @ 10320' 5-1/2" csg @ 10320' DVT @ 8585' w/ 1570sx-TOC-3315'-TS Perfs @ 10236-10264' Perfs @ 10280-10292' sqz w/ 25sx

TD-10320'

CIBP @ 7860' w/ 2sx cmt

CIBP @ 8650' CIBP @ 8790'