

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NOV 13 2013
RECEIVED

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO. 30-025-22049	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. K-1763	
7. Lease Name or Unit Agreement Name STATE "K"	
8. Well Number 1-21	9. OGRID Number 004115
10. Pool name or Wildcat BAGLEY PENN NORTH FIELD	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHAPARRAL ENERGY, LLC

3. Address of Operator
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

4. Well Location
Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line
Section 21 Township 11S Range 33E NMPM LEA County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4271' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- TEST ANCHORS AS NEEDED. PREPARE LOCATION.
- MIRU DDP. TEST 2 7/8" X 8 5/8" ANNULUS TO 500 PSI.
- KILL WELL. TOOH W/PKR. PKR @ 3500' WOC TAG at 3722' or better
- SET 8 5/8" RETAINER @ 3720'. SQZ W/100 SX. DUMP 5 SX ON TOP OF RETAINER.
- DISPLACE W/PLUG MUD. Perf at 1700'. SQZ w/ 50 SX
- CONDUCT CBL FROM 600' TO SURFACE. SEE IF CEMENT IS OK. 60'
- SPOT CMT PLUG FROM 500' - 280'. PLUG MUD 280' - 30'. CMT 20' TO SURFACE. WOC TAG
- CUT ALL CSG 3' BELOW GROUND LEVEL. WELD ON 10 PLATE. INSTALL MARKER.
- RDMO DDP. RESTORE LOCATION AS NEEDED.
- SUBMIT REPORTS TO NMOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 11.6.2013

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.478.8770

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 11-14-2013

Conditions of Approval (if any):

NOV 14 2013

KB = 4271'

STATE K NO. 1-21

SEC 21, T11S, R33E.

17 1/2" Hole
LEA CO. NEW MEXICO
APT # 3002522049

3-3/8" 48 PPF, surface csg @ 388' cmt'd w/400 SX
CMT CIRC TO SURF.

Using 8 5/8" PKR Located hole in 8 5/8" csg From 329' to 361'
sqz csg Leak From 329'-361' w/250 SX CMT. CMT CIRC TO SURFACE.

11" Hole

TOC @ 2235' CALculated.

119 JTS - 278" 6.5 PPF J-55, 8rd EVE, Tbg set @ 3772'

8 5/8" ARROW SET 1X PKR @ 3722' Tbg Seal divider (2.315 F pro file)
w/12 K TENSION.

TOP of 5 1/2" csg cut @ 3772'

8-7/8" 24 R32 PPF, J-55, csg @ 3850' cmt'd w/350 SX

SAN ANDRE @ 3850' - 4476' 2 SPF

Placed w/cmt Boiler 20' cmt From 4476' - 4496'

5 1/2" CMT RETAINER @ 4496'. sqz Below CMT Retainer w/575 SX CMT. Displace Thru Retainer
+ 58 BBL WTR. 736. FT³ CMT.

2-7/8" Tbg cut off @ 4565'
Leaving 74 JTS Tbg in well.

5 1/2" csg leak @ 5630 - 5704' sqz w/150 SX

- 7-7/8" Hole

TOC @ 7800' by Temp Survey

CISCO PERFS 9094' - 9099' 2 SPF

CISCO PERFS: 9229 - 9231 2 SPF

CISCO PERFS: 9296 - 9301 2 SPF

CISCO PERFS: 9306 - 9310 2 SPF

CANYON PERFS: 9358 - 9364 2 SPF

STRAWN PERFS: 9745 - 9756 2 SPF

STRAWN PERFS: 9839 - 9832 2 SPF

5-5/8" 15.5-17.0-20 PPF csg @ 10240' cmt'd w/332 SX CMT.

TD 10240'

PBTD @
9900' (11-199)

orig PBTD
@ 10,210'

Top

T. ANHY 1685'
T. YATES 2422'
S. ANDRES 3780'

By BWN
10-31-2013

KB = 4271'

STATE K NO. 1-21

GL.

SEC 21, T11S, R33E.

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LEA CO. NEW MEXICO

API # 3002522049

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TD 10240'

PBTD @ 4900' (11-199)

orig PBTD @ 10,210'

By BOW
10-31-2013