ubmit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, willerars and Natu	irai Resources	WELL API NO. 30-025-04727 03395
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Agreement Name: State M
1. Type of Well: Oil Well Gas Well	⊠ Other		
Name of Operator Citation Oil & Gas Corp.			8. Well No. 4
3. Address of Operator	s of Operator		9. Pool name or Wildcat
P O Box 690688 Houston, Texture 4. Well Location	kas 77269		Eumont Yates Seven River Queen Gas
Unit LetterH: 4620feet fro	om the North line and 660feet from	the East line	
Section 1 Townsh	nip 21S Range 35E	NMPM	County Lea
A STATE OF THE STA	10. Elevation (Show whether D. 3565'	R, RKB, RT, GR, etc	
	Appropriate Box to Indicate N	1	•
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON	SUB:	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ABANDONMENT ID
OTHER: Reactivation ⊠		OTHER:	
 Describe prop osed or complet of starting any proposed work) or recompilation. 	ted operations. (Clearly state all per b. SEE RULE 1103. For Multiple (rtinent details, and g Completions: Attach	ive pertinent dates, including estimated date wellbore diagram of proposed completion
Citation Oil & Gas Corp. requests a in the Yates reservoir. Please see at	approval to attempt reactivation in f	formation and to reta	ain the well for later potential development
			234567897077721314 18000 18000
			141516 VEST LES COTOLOGISTING
I hereby certify that the information	above is true and complete to the	hest of my knowledg	ge and helief
SIGNATURE Bridget Liser Type or print name Bridget Liser	Simbe TITLE 1	Regulatory Assistant	
(This space for State use)	1 220		Totophone 140. 201-317-7309
APPPROVED BY Laute Conditions of approval, if any	Winds 99 FELL	O REPRESENTATIVE	E II/STAFF MANACEDATE OCT 1 4 2005
\bigcup			

WORKOVER PROCEDURE

PROJECT: State M #4 - Clean Out and Reactivate DRILLED AND COMPLETED: 6/1937 LAST WO: 11/92: Hole in tbg LOCATION: 3300' FSL 660' FEL, Sec 1, T-21S, R-35E FIELD: **Eumont** COUNTY: STATE: NM Lea TD: 3,865' PBTD: 3,260' (CIBP) 3,565' DF KB to GL: DATUM:

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
12 1/2"	40#	163'	150 sx	17 ½"	Surf	Cmt circ'd
9 5/8"	36#	1,336'	375 sx	12 1/4"	282'	TOC calc'd
7"	24#	3,715'	175 sx	8 3/4"	2,691'	TOC calc'd
5" liner	13#	3,675' – 3,865'	60 sx	6 1/4"	TOL	Liner

PRESEN	T FORMATION AND COMPLETION:	Yates perfs 2,920' – 3,230'
TIDING	3: Well file indicates 94 jnts 2 3/8" 4.7#	the man 1002 Duckella malled
LOBING	r: Well the indicates 94 jills 2 3/8 4.7#	tog run 1992. Probably pulled.
MISC:	7" csg held 250 psi in 1/89	

PROCEDURE

- Notify NMOCD 24 hrs prior to work.
- Locate and rack 3,250' 2 3/8" 4.7# J-55 eue 8rd prod tbg (yellow band).
- Locate and rack 3.250' 34" Grade "KD" steel rods.
- Move Lufkin Conventional 57-109-48 pumping unit from (Abell) Renaud #16 to State M #4.
- 1. MIRU PU and equip. NU BOP. POH w/ prod tbg and LD (may be 94 jnts 2 3/8" 4.7# run in 1992. Probably already pulled).
- 2. RIH w/ 2 3/8" J-55 4.7# eue prod tbg, 2 3/8" SN and 6 1/8" MT skirted bit to cmt atop CIBP @ 3,260'. RU swab. Make swab run noting static fluid level. If low, skip steps 3 and 4. POH w/ 2 3/8" prod tbg and bit.
- 3. RIH w/ 7" PKR, 2 3/8" SN on 2 3/8" prod tbg to 3,250'. Set PKR and PT CIBP to 500 psi. Rlse PKR and PUH to 2,900' and set PKR. Load annulus w/ 2% KCL and PT csg to 500 psi.
- 4. Rise PKR @ 2,900' and POH w/ PKR and 2 3/8" prod tbg.
- 5. RIH w/ 2 3/8" prod tbg and sonic hammer (w/ SCV above sonic hammer) and wash perfs f/ 2,920' 3,230' w/ 2% KCL. POH w/ 2 3/8 tbg and sonic hammer. LD sonic hammer.
- 6. Run 2 3/8" prod tbg as follows:

CITATION OIL AND GAS CORPORATION CURRENT WELLBORE DIAGRAM AND INFORMATION

Well Name:

State M #4

Field: Eumont field

Date:

12 1/4" Hole

8 34" Hole June 16, 2005

Location:

3300' FSL & 660' FEL. Sec 1

County:

Lea

State:

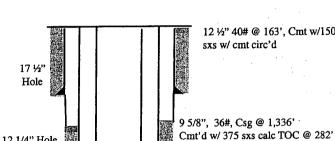
Lea County, New Mexico

Surface:

Completed:

Elevation:

KB:



12 1/2" 40# @ 163', Cmt w/150 sxs w/ cmt circ'd

CASING DETAIL				
Size	Weight	Depth		
12 1/2"	40#	163'		
9 5/8"	36#	Surf - 1,336'		
7"	24#	Surf - 3,715'		
5"	13#	3,675' - 3,855'		

3,300' FSL & 660' FEL

Lea County, NM

6/1937

3,565' (DF)

Sec 1, T-21-S and R-35-E

1/53: HIC @ 2,237', PT to 1,150 psi LO to 700 psi (no repair indicated)

1/89: PT 7" csg to 250 psi for 10 min - No LO

7" 24# Csg @ 3,715' w/ 175 sx cmt w/ TOC @ 2,691' FS assuming 50% xs - calc

	PERF DETAIL
SPF	Interval
2	2,920' - 2,940'
2	2,950' - 2,960'
2	2,970 - 2,980'
2	3,040' - 3,058'
2	3,074' - 3,090'
2	3,154' - 3,174'
2	3,220' - 3,230
2	3,450' - 3,460
1sp2f	3,114' - 3,124'
1sp2f	3,130' - 3,140'
1sp2f	3,280' - 3,290'
1sp2f	3,304' - 3,314'
1sp2f	3,326' - 3,336'
1sp2f	3,354' - 3,364'
1sp2f	3,384' - 3,394'
1sp2f	3,420' - 3,430'
1sp2f	3,504' - 3,514'
1sp2f	3,550' - 3,560'

Yates Perfs 2,920' - 3,230'

CIBP @ 3,270' w/10' cmt

Seven Rivers Perfs 3,280' - 3,560'

CIBP @ 3,650' w/10' cmt

6 1/4" hole

5" 13# liner 3,675' - 3,865' cmt'd w/ 60 sx cmt

Penrose perfs 3,830' tp 3,838' (26 shots)

PBTD @ 3,260' (CIBP 8/56) TD @ 3,865'

CITATION OIL AND GAS CORPORATION PROPOSED WELLBORE DIAGRAM AND INFORMATION

Well Name:

State M #4

Field:

Eumont field

Date:

17 ½"

Hole

12 1/4" Hole

8 34" Hole June 16, 2005

Location:

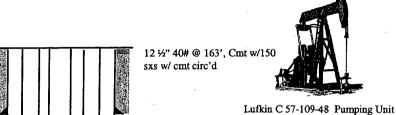
3300' FSL & 660' FEL, Sec 1

County:

Lea

State:

Lea County, New Mexico



Surface:

3,300' FSL & 660' FEL

Sec 1, T-21-S and R-35-E

Lea County, NM

Completed: Elevation:

6/1937

3,565' (DF)

KB:

9 5/8", 36#, Csg @ 1,336' Cmt'd w/ 375 sxs calc TOC @ 282'

CASING DETAIL				
Size	Weight	Depth		
12 1/2"	40#	163'		
9 5/8"	36#	Surf - 1,336'		
7"	24#	Surf - 3,715'		
5"	13#	3,675' - 3,855'		

1/53: HIC @ 2,237', PT to 1,150 psi LO to 700 psi (no repair indicated)

1/89: PT 7" csg to 250 psi for 10 min - No LO

7" 24# Csg @ 3,715' w/ 175 sx cmt w/ TOC @ 2,691' FS assuming 50% xs - calc

	TUBING DETAIL		
Qty	Description	Length	Depth
	KB	9	9
102	2 3/8", 4.7# J-55 eue tbg	3183	3192
1	2 3/8" 4.7# J-55 IPC eue	31	3223
1	2 3/8" SN	1	3224
_ 1	2 3/8" Perf Sub	4	3228
1	2 3/8" BPMA	31	3259

Qty	Size	Туре	Length
1	1 1/4"	PR	16'
1	3/4'	pony rods	10'
128	3/4"	steel rods	3,200

Yates Perfs 2,920' - 3,230'

CIBP @ 3,270' w/10' cmt

Seven Rivers Perfs 3,280' - 3,560'

CIBP @ 3,650' w/10' cmt

6 1/4" hole

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