

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025- 37175 37032 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name T. D. Pope 35		
2. Name of Operator Platinum Exploration, Inc.			8. Well No. 2		
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705			9. Pool name or Wildcat Denton; Devonian		
4. Well Location BHL G 1959 North 2228 2128 East G 1952 North 2125 East Unit Letter H : 2550 Feet From The North Line and 330 Feet From The East Line Section 35 Township 14S Range 37E NMPM Lea County					
10. Date Spudded 04/01/05	11. Date T.D. Reached 07/08/05	12. Date Compl. (Ready to Prod.) 07/19/05	13. Elevations (DF& RKB, RT, GR, etc.) 3804' GR		14. Elev. Casinghead
15. Total Depth See Attachment	16. Plug Back T.D. See Attachment	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name OH 12830'-14218'-(1 st Lat.); 12830'-14467'-(2 nd Lat), Devonian -					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR; CCL			22. Was Well Cased No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8"	48	415'	17 1/2"	425'	
9 5/8"	40	4580'	12 1/4"	200 35:65+200 C	
7"	26	12830'	8 3/4"	650 50/50+1250 35/65	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
OH 12830'-14218' (1 st Lat.)			DEPTH INTERVAL		
OH 12830'-14467' (1 st Lat.)			AMOUNT AND KIND MATERIAL USED		
			12003 Pump 1160 sx cmt		
			12392-14467 Acdz w/15,000 gals 15% NEFE		
			12830-14218 Acdz w/15,000 gals 15%		
28. PRODUCTION					
Date First Production 06/04/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 07/29/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 455	Gas - MCF 313
		Water - Bbl. 2695	Gas - Oil Ratio 688		
Flow Tubing Press. 85	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl. 455	Gas - MCF 313	Water - Bbl. 2695
					Oil Gravity - API - (Corr.) 40.3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Directional Surveys					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Gloria Holcomb</u>			Printed Name Gloria Holcomb		Title Agent
E-mail Address gholcomb@t3wireless.com			Date 09/16/05		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11200	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12005	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4630	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7968	T.	T. Wingate	T.
T. Wolfcamp 9182	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

T. D. Pope 35 #2 C-105 Cont.

Total Depth

1st Lateral
MD – 14218'
TVD – 12415

2nd Lateral
MD- 14467'
TVD – 12648'

Plug back depth-

1st Lateral – 14218'
2nd Lateral – 14467'

Vertical Section
12259'