

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, Division
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Samson Resources Co.

3a. Address
 Samson Plaza Two W. 2nd St. Tulsa, OK 74103

3b. Phone No. (include area code)
 (918) 591-1531

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
 1980' FSL & 1980' FEL, Sec. 15-T20S-R33E

5. Lease Serial No.
 NM-13279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Bandit 15 Federal Com., # 2

9. API Well No.
 30-025-37231

10. Field and Pool, or Exploratory Area
 Teas Pen Gas

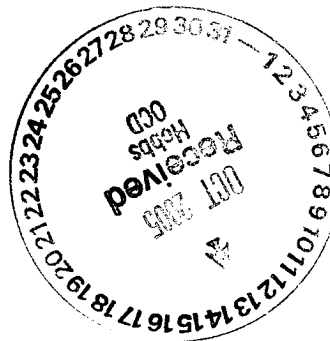
11. County or Parish, State
 Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Samson Resources requests that the Application for Permit to Drill the above captioned well be changed to reflect the changing of the Rig Plat and BOP, which will be larger than the original. See the attached exhibit for the new rig.



* See attached Stipulations

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) _____ Title Agent for Samson Resources

George R. Smith _____ Date September 22, 2005

Signature *George R. Smith*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) */s/ Joe G. Lara* Name */s/ Joe G. Lara* Title *ACTING FIELD MANAGER*

Office *CFO* Date *OCT 12 2005*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

K2

Patterson-UTI Drilling Company

Rig # 480

20,000'

DRAWWORKS

Gardner & Denver 1100 E (1500HP) 1 3/8" drill line (2) GE 752 elec. motors

ENGINES

3 - Caterpillars 3508, 900HP w/720KW generators

DERRICK

Ideal 143", 1,000,000# hook load w/12 lines

SUBSTRUCTURE

24' height 21' vertical clear height under rotary beams

MUD PUMPS

(2) - Gardner-Denver PZ-10, 1350HP powered by (2) GE 752, 1000HP D.C. Motor

DRILL STRING

5900' 1950 E 5"
3400' 1950 S" X95
1550' 2560 S" X95
1900' 1950 S 5"

BLOWOUT PREVENTERS

(1) Shaffer 13 5/8" 10,000 psi SL double ram w/H2S trim w/ (4) 4" outlets; (1) Shaffer 13 5/8" 10,000 psi single ram w/H2S trim w/(2) 4" outlets (1) 13 5/8" 5000 psi Shaffer annular

MUD SYSTEM

3 pits, 1600 bbl capacity w/high and low pressure mixing capability, Harrisburg 10 cone desilter, Harrisburg 2 cone desander, 2 FSI linear motion shale shakers.

COMMUNICATIONS

24 hour direct cellular telephone

OTHER EQUIPMENT

Blocks. Gardner-Denver 550 ton 6 sheaves 1 3/8" line
Hook. Joy 500 ton hook
Swivel. Garner-Denver SW400, 400 tons
Rotary Table. Gardner-Denver 27 1/2", 250 tons @ 100 rpm 500 tons static
Electrical Power.
Fresh Water Storage. Housing. (2) 500 bbl

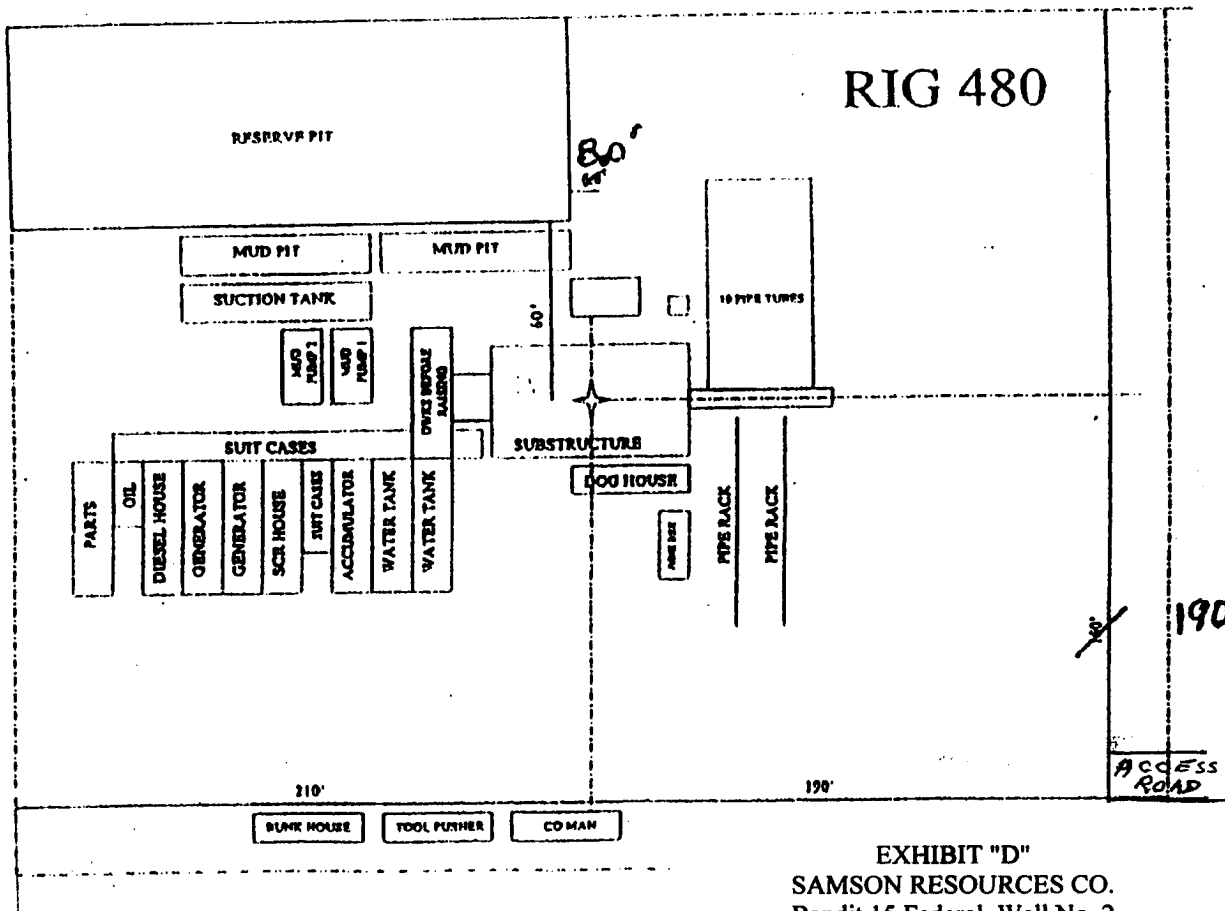
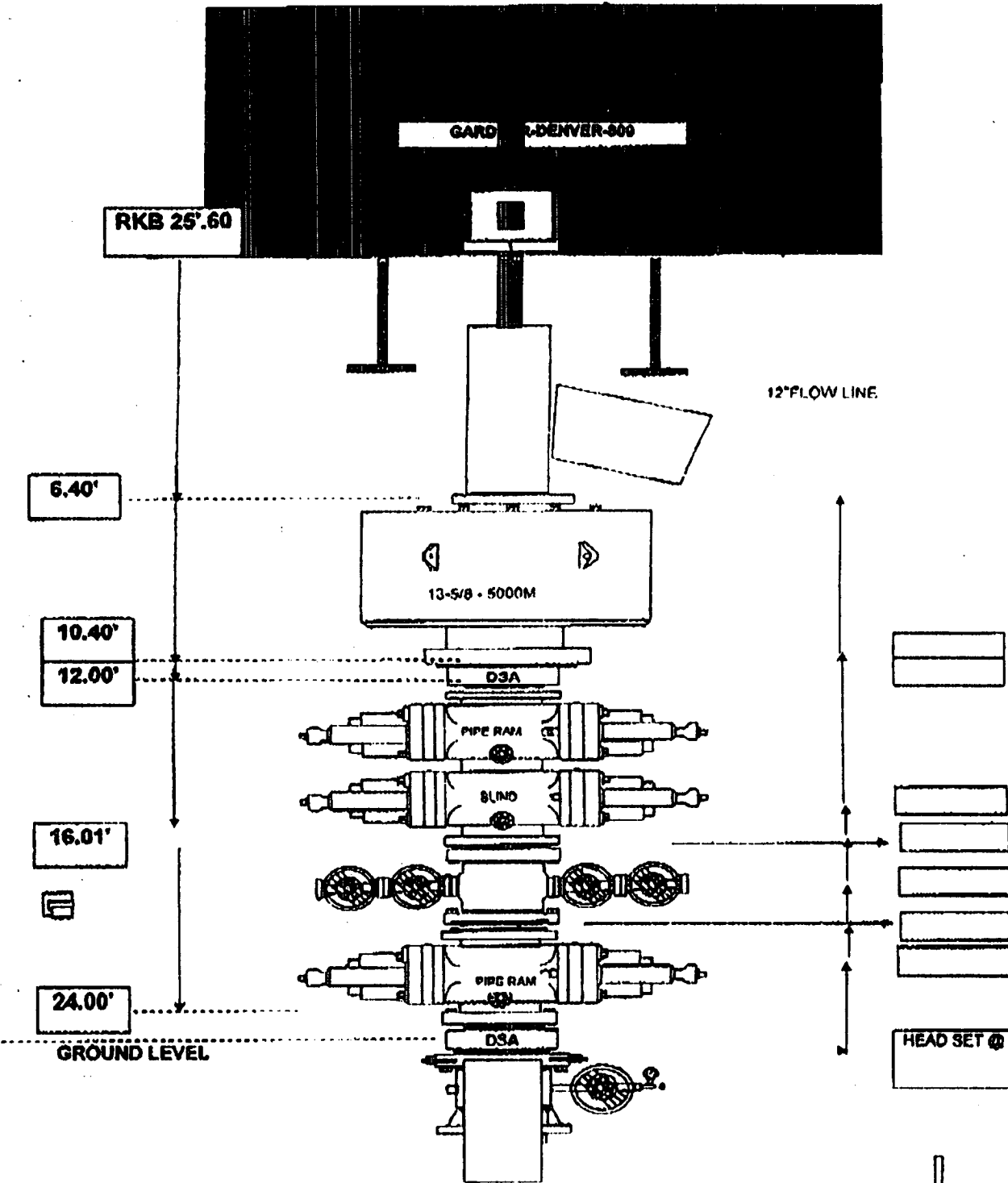


EXHIBIT "D"
SAMSON RESOURCES CO.
Bandit 15 Federal, Well No. 2
Pad & Pit Layout

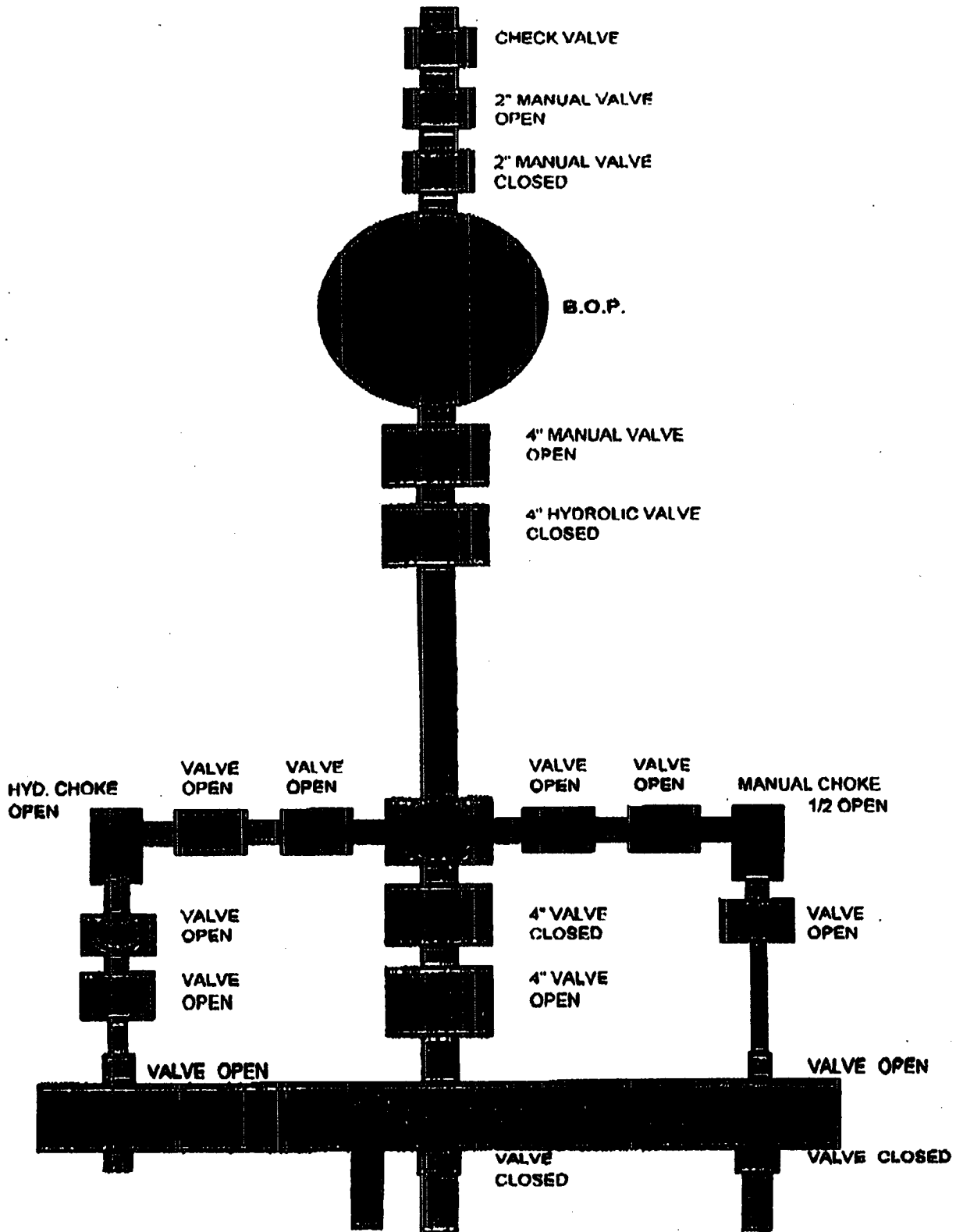


ANNULAR	= 13 5/8 - 5M HYDRIL GK ANN
DOUBLE	= 13 5/8 - 10M SHAFFER SL (DBL) BOP
SINGLE	= 13 5/8 - 10M SHAFFER SL POSLOK BOP
WELL HEAD	= 11" 5M
KILL LINE VALVES	= 2.1/16 10M
CHOKE LINE VALVE	= 4 1/16 10M

EXHIBIT "E"
SAMSON RESOURCES CO.
 Bandit 15 Federal, Well No. 2
 BOP Specifications

N.D.U.S.A.

MANIFOLD SETUP



Special Stipulation

Samson Resources Co.

~~Lea Federal Unit #20~~

Section 14 T. 20 S., R. 34 E.,

NM-080262

Band 15 Fed Can #2.

Upon completion of the well and prior to the installation of production equipment, a joint field examination, BLM and Samson Resources, will be conducted to determine the reclamation requirements to reduce the pad size and restore Sand Dune Lizard habitat. Samson Resources will notify the CFO BLM to set up the joint field examination prior to installation of production equipment. A three day notice will be required to set up the field meeting.