

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side
HOBBS OCD

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **NADEL AND GUSSMAN HEYCO, LLC**

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No. (include area code)
575-623-6601
RECEIVED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
B-9-18S-32E 585' FNL & 2,055' FEL

5. Lease Serial No.
NMLC-9018

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Young Deep Unit #14

9. API Well No.
30-025-29015

10. Field and Pool, or Exploratory Area
N. Young Bone Springs

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB000520
Surety Bond No. B004230

RECLAMATION
DUE 3-4-14

8/27/13 - MI Basic Unit 1739, notified BLM of RU with P&A equipment, POOH L/D 83 7/8 rods & 100 3/4" rods. 8/29/13 - POOH L/D 112-3/4" rod, 2 1 7/8" rod & 2 1/2 x 1/2 x 24' pump. RIH w/5 1/2" CIBP, stack out @ 7974', try to set CIBP, would not set. Cln head, GIH w/wireline T/8000', and set CIBP (good). L/D 1Jt. RU pump truck & circ hole w/9# salt gel. Spot 25 sks Class "H" cmt on top of CIBP. POOH w/60 jts. cln up cmt and pump trucks. 9/3/13 - TIH W/2 7/8" tbg tag TOC @ 7809'. POOH 1 std, w/246 jts in hole. Circ hole w/9# Gel and Brine wtr. POOH L/D 51 jts, 195 jts in hole mix and spot 25 sks Class "C" cmt plug @ 6141'. POOH L/D 36 jts, 159 jts in hole, mix & spot 25 sks Class "C" Cmt plug @ 5020'. Cln up cmt equip. POOH stand back 33 stds, WOC. 9/4/13 - POOH L/D 63 KTS, 87 jts in hole mix & spot 25 sks Class "C" Cmt plug @ 2740'. POOH L/D 19 jts, 68 jts in hole. Mix and spot 25 sks Class "C" cmt plug @ 2158'. POOH stand back 10 stds. POOH L/D 48 jts, WOC 4 hrs, RU WL W/tag bar. RIH tag TOC @ 1903'. ok. RU w/4 shot perf gun. RIH and perf @ 550'. POOH W/SL. TIH W/5 1/2" Packer & 8 jts set packer @ 255'. Packer o.k. pump squeeze cmt 35 sks Class "C" Cmt @ 255', close well in w/100 lbs press. 9/5/13 - Unset packer & POOH L/D 8 jts tbg. RU WL & tag bar, RIH tag TOC @ 365' (ok). RU 4 shot perf gun and RIH and perf @ 60' RD WL truck. TIH w/10 jts and POOH L/D tbg. ND Floor and BOPE. NU tbg head flange, bullhead 10 sks Class "C" cmt surf plug. Cln up cmt equipment. RD pulling unit. Dug up and cut off well head & anchor. Install ground dry hole marker. Cln location up.

Accepted as to plugging of the well bore.
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry R. Yick

Title **Production Analyst**

Signature

Date

10/08/2013
ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

NOV 8 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

(Instructions on page 2)

YMSB/OCD 11/14/2013

NOV 14 2013

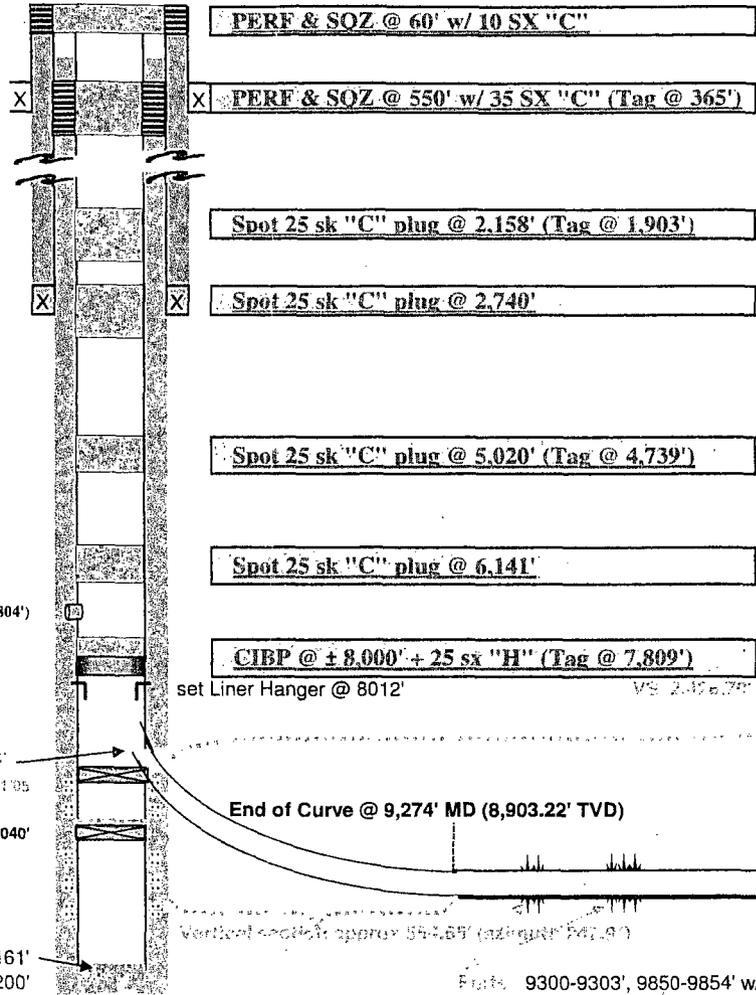
PM

YOUNG DEEP UNIT #14
North Young Bone Spring
 API #30-025-29015 NMNM-9018
 B-09-T18S-R32E, Lea County
 585' FNL & 2055' FEL
 Prop ID#975600-014
 3836' GL, 11.5' KB
Harvey E. Yates Company

prepared by J. Atkinson
 updated by L. Overby
DRAWING NOT TO SCALE.

Wellbore Status as of : **P&A'd A.O. 09/05/2013**

Spud: 11/05/1984
 TD: 9,161' 12/03/1984
 PBTD: 9,161' 12/13/1984 (original)
 PBTB: 7,772' 08/22/2003 (current)
 Completed: 01/07/1985



Surface Casing:
 Bit size - 17 1/2"
 500' - 13 3/8" 54.5#
 Cmtd w/400 sx, TOC=Circ

Intermediate Casing:
 Bit size - 11"
 2667' - 8 5/8" 32# J-55 Csg
 cmtd w/800 sx cmt, TOC=Circ

Production Casing:
 Bit size - 7 7/8"
 9200' 5 1/2" 17# J-55 csg
 cmtd w/1830 sx cmt, TOC=760'

Liner
 Liner Hanger @ 8012'

(hole in tbg - sqzd @ 7772-7804')

Kick-off window from 8,231' - 8,205'
 CIBP @ 8,207' ± 105'
 Set CIBP @ 9075' w/35 sx, PBTB: 9040'

by CBL, PBTB: 9161'
 TD: 9200'

End of Curve @ 9,274' MD (8,903.22' TVD)

Vertical section approx 554.65' (radius 241.9')

Fits 9300-9303', 9850-9854' w/6 spf, 60° phased

Spud: 10628-10632' & 11080-11084' w/6 spf, 60° phasing.

Radius 1
 END OF LATERAL
 11,065' MD (8,875' TVD)

PBTB: 11,028' (plug)