

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 13 2013

RECEIVED

5. Lease Serial No.
NMLC061863A

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Trionyx 6 Fed 6H

9. API Well No.
30-025-40046

10. Field and Pool or Exploratory Area
Paduca; Delaware, North

11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 200' FSL & 2260' FEL, Unit O, Sec 6, 25S-32E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/19/13 - 09/22/13: Spud well on 09/19/13 @ 19:30 hrs. TD 17-1/2" hole @ 774'. RIH w/18 jts 13-3/8" 48# H-40 STC csg & set @ 774'. Lead w/820 sx CI "C" cmt, yld: 1.33 cf/sx. Disp w/115 bbls FW. Circ 80 bbls cmt to surf. Test BOP 250 psi/3000 psi & Annular 250 psi/3000 psi, 10 mins; good test. Test casing to 1210 psi, held for 30 min, 70% of 13 3/8" 48# burst.

09/25/13 - 09/27/13: TD 12-1/4" hole @ 4470'. CHC. RIH w/109 jts 9-5/8" 40# HCK-55 LTC csg & set @ 4470'. Lead w/960 sx CI C, yld 1.85 cf/sx. Tail w/ 430 sx CI C, yld: 1.33 cf/sx; displ w/332 bbls FW. Circ 334 sx to surface. RU Tester & test CK manifold, floor valves, & BOP's to 3000 psi H, 250 psi L. Test annular to 3000 psi H, 250 psi L. Held all tests for 10 min. Pressure test casing to 1500 psi and hold for 30 minutes.

10/01/13 - 10/05/13: Set kick off plug @ 7700' w/340 sx CI H, yld 1.00 cf/sx. Displace w/115 bbls FW. Tag cmt @ 7017'. Determined that hole was too deep. Set cmt plug kick off higher up hole. Set cmt kick off plug @ 7600' w/355 sx CI H, yld: 0.94 cf/sx. Displace w/10 bbls FW. Tag cmt @ 6865'.

10/14/13 - 10/16/13: TD 8-3/4" production hole @ 12,902'. CHC. RIH w/295 jts 5-1/2" 17# HCP-110 BTC, set @ 12902'. CHC. Lead w/765 sx CI H, Yld 1.99 cf/sx, Tail w/1100 sx CI "H" cmt, Yld 1.22 cf/sx; disp w/ 169 bbls of FW. Circ 10 bbls cmt to surface. DV tool @ 6007'. 2nd Stage: Lead w/660 sx CI "C" cmt. yld 1.33 cf/sx. Disp w/139 bbls FW. Est TOC @ 3500'. RDMO. Release Rig on 10/16/13 @ 06:00 hrs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Patti Riechers

Title Regulatory Specialist

Signature *Patti Riechers* Date 10/31/2013

FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date NOV 10 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 11/14/2013

NOV 14 2013