

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 13 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

5. Lease Serial No.
NMNM92781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM94480X

8. Well Name and No.
GAUCHO UNIT 10H

9. API Well No.
30-025-41183-00-X1

10. Field and Pool, or Exploratory
WC-025 G06 S223421L

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP Contact: DAVID H COOK

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T22S R34E SWSE 200FSL 1780FEL
32.384444 N Lat, 103.483544 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/7/13 - Spud @ 0600.

8/8/13 - 8/9/13 - TD 17-1/2" hole @ 1,653'; CHC. TOOH & RU csg crew; RIH w/41 jts 13-3/8" 54.5# J-55 BTC csg & set @ 1,653'; CHC & RD csg crew; RU cementers & test surface lines to 3250 psi, OK. Notified BLM, Pat McKelvey, of intent to cmt. Lead w/940 sx Halcem Premium Plus C cmt, Yld 1.72, followed by Tail w/550 sx Halcem Premium Plus C cmt, Yld 1.33, Displ w/249 bbl FW; circ 453 sx cmt to surf. RD cementers & WOC. Notified BLM of intent to test BOP. NU & test BOP @ 3,000psi high & 250psi low; 30min. Good test.

8/15/13 - 8/17/13 - TD 12-1/4" hole @ 5,100'. CHC & POOH. Notified BLM, Marlin Darton, of intent to run & cmt csg. RU csg equip. & RIH w/120 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,100'. CHC, RD csg equip. RU cementers & PT lines to 3000psi. Lead w/1420 sx Econocem Cmt, Yld 1.85; Tail w/650

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #220760 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMS for processing by DEBORAH HAM on 11/01/2013 (14DMH0103SE)**

Name (Printed/Typed) DAVID H COOK Title

Signature (Electronic Submission) Date 09/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JAMES A AMOS SUPERVISORY EPS Date 11/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MAB/OCD 11/14/2013

NOV 14 2013

Additional data for EC transaction #220760 that would not fit on the form

32. Additional remarks, continued

sx Halcem Cmt, Yld 1.33; Displ w/380 bbl FW; circulated 45 bbls cmt to surf. WOC. ND & raise BOP; notified BLM, Marlin Deaton, of intent to test BOP; dress top of csg, NU & test BOP, 250 psi / 3000; & Annular 250 psi / 1500 psi, good test.

9/2/13 - 9/5/13 - TD 8-3/4" lateral @ 16,126'. CHC. POOH. Notified BLM of intent to run csg & cmt. RU & RIH w/372 jts 5-1/2", 17#, P-110 BTC & set @ 16,126'. DV tool set @ 6,557'. CHC, RD csg crew & RU Cmters. 1st lead w/850 sx CI H cmt, Yld 2.53; followed by 2nd lead w/330sx CI H cmt, Yld 1.21, followed by tail w/1430sx CI H cmt, Yld 1.22; Displ w/363 bbl FW, circ. off DV Tool. WOC. RD cementer. Dress csg & install well cap. Release rig @ 1200 hrs.