

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
RECEIVED

1. WELL API NO.
30-025-40464
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT
6. Well Number:
259

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON U.S.A. INC.

9. OGRID 4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	31	17-S	35-E		1019	NORTH	1514	WEST	LEA
BH:										

13. Date Spudded 11/20/2012
14. Date T.D. Reached 12/01/2012
15. Date Rig Released 03/04/2013
16. Date Completed (Ready to Produce) 12/21/2012
17. Elevations (DF and RKB, RT, GR, etc.) 3984' GR

18. Total Measured Depth of Well 5138'
19. Plug Back Measured Depth 5045'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GR/CNL/DENSITY

22. Producing Interval(s), of this completion - Top, Bottom, Name
GRAYBURG SAN ANDRES 4770 - 5024'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1515	17.5	1200 SX	
9.625	36	3161	12.25	862 SX	
7	23	5126	8.75	900 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4637'	

26. Perforation record (interval, size, and number) 4999-5024,4965-4999,4940-4965,4860-4878,4922-4930,4796-4827,4827-4848, 4852-4856,4770-4792		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4770-5024	ACIDIZE W/20,000 GALS 15% NEFE ACID		

PRODUCTION

28. Date First Production 03/31/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING
Well Status (Prod. or Shut-in) INJECTING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/24/2013	24						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				221 @	162 psi		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By

31. List Attachments
SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05/17/2013

E-mail Address leakejd@chevron.com

KZ

NOV 14 2013

SRF	1520		SAND, RED BEDS				
1520	1649		ANHYDRITE				
1649	2801		SALT, ANHYDRITE				
2801	3134		SAND, ANHYDRITE				
3134	4057		DOLOMITE, ANHYDRITE, SAND				
4057	TD		DOLOMITE				

CV 21 259