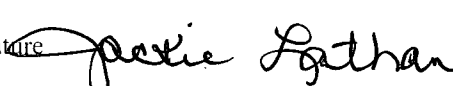


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011																
		1. WELL API NO. 30-025-40982																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. V-8253 (SL) V-8275 (BHL)																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Mad Dog 35 CN State Com  6. Well Number: 1H  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBS OCD</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		AUG 09 2013																
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744																
10. Address of Operator PO Box 5270 Hobbs, NM 88241		11. Pool name or Wildcat <b>RECEIVED</b> Antelope Ridge; Bone Spring 2200																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	35	23S	34E		150	North	1980	West	Lea								
BH:	N	35	23S	34E		340	South	2293	West	Lea								
13. Date Spudded 03/31/13	14. Date T.D. Reached 06/22/13		15. Date Rig Released 06/26/13		16. Date Completed (Ready to Produce) 07/13/13			17. Elevations (DF and RKB, RT, GR, etc.) 3449' GL										
18. Total Measured Depth of Well 16100'			19. Plug Back Measured Depth 16069'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11816' MD - 16069' MD Bone Springs																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		426'		17 1/2"		700		Surface								
9 5/8"		40 # & 36#		4858'		12 1/4"		1650		Surface								
7"		26#		11738'		8 3/4"		1000		Surface								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
4 1/2"	11496'	16080'	NA															
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
26. Perforation record (interval, size, and number)  11816' MD - 16069' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11816' - 16069'</td> <td>Frac w/361,113 gals Slickwater, 205,757 gals 20# Linear gel, 883,957 gals 20# X-link gel carrying 100,000 100 Mesh &amp; 1,977,120# 20/40 OptiProp sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11816' - 16069'	Frac w/361,113 gals Slickwater, 205,757 gals 20# Linear gel, 883,957 gals 20# X-link gel carrying 100,000 100 Mesh & 1,977,120# 20/40 OptiProp sand.				
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<b>28. PRODUCTION</b>																		
Date First Production 07/13/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 07/21/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 523	Gas - MCF 272	Water - Bbl. 1814	Gas - Oil Ratio 520											
Flow Tubing Press. NA	Casing Pressure 280	Calculated 24- Hour Rate	Oil - Bbl. 523	Gas - MCF 272	Water - Bbl. 1814	Oil Gravity - API - (Corr.) 45												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson												
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan			Printed															
Signature 			Name		Regulatory		Title		07/30/13 Date									
E-mail Address: jlathan@mewbourne.com																		

NOV 14 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1090'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5165'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 780'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8715'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

AUG 09 2013

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology