

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOBBS OGD
NOV 12 2013
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41252
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name THISTLE UNIT
4. Well Location Unit Letter <u>N</u> : <u>280</u> feet from the <u>SOUTH</u> line and <u>2511</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>47H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640.7'		9. OGRID Number 6137
		10. Pool name or Wildcat TRIPLE X; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/2/13- MIRU Spud well @ 0600 hrs.

10/3/13 - 10/5/13 - TD 17-1/2" hole @ 1,338', circ. & cond., TOO. MU & RIH w/32 joints 13-3/8" 54.5# K-55 BTC csg & set @ 1,338'. RU cementers, test lines @ 1,500psi, lead w/570 sx Extendacem cmt, Yld 1.72 cf/sx; followed w/ Tail 470 sx Halcem-C cmt, Yld 1.33, Displ w/200 bbls FW, circulated 326 sx cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH to 1,119'; PT csg to 1,500psi, good test. Continue TIH & tag cmt @ 1,285'. DO & CO cmt to float shoe @ 1,338'. CHC.

10/8/13 - 10/10/13 - TD 12-1/4" hole @ 5,302', CHC; TOO. RU & RIH w/131 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,302'. RD csg crew. RU cementers, test lines @ 3,000psi, lead w/1205 sx, Econocem cmt, Yld 1.85 cf/sx. Tail w/440 sx Halcem cmt, Yld 1.33 cf/sx; Displ w/395 bbls FW. Circulated 88 sx cmt to surface. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.

11/4/13 - 11/7/13 - TD 8-3/4" production hole @ 16,351', CHC. POOH; RU casing crew & RIH w/355 jts 5-1/2", 17# P110 DWC/C & set @ 16,351'. RD csg crew & RU cementers. Test lines to 7,000 psi, pump 1st Lead w/710sx CI H, Yld 2.27 cf/sx; 2nd Lead w/390sx CI H, Yld 1.96 cf/sx; followed w/Tail w/1,630sx CI H, Yld 1.22; Displ w/363 bbls FW; no cmt returns to surface. RD cementers, ND & install well cap, ND BOPE. Rlse Rig @ 0600.

Spud Date:

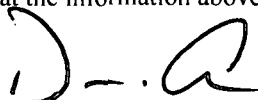
10/2/2013

Rig Release Date:

11/7/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Specialist

DATE 11/7/2013

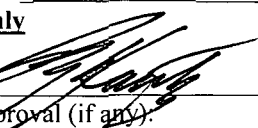
Type or print name David H. Cook

E-mail address: david.cook@dvn.com

PHONE: (405) 552-7848

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

NOV 14 2013

Conditions of Approval (if any):

NOV 14 2013