UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	N	/ELL (	СОМР	LETIC	ON OR F	RECOMPL	ETIO	N REPC	DRT /	AND LO	og UL	10	2 201	5. Leas	e Serial    5562 (S	No. SL) & N	MNM27507 (BHL)
la. Type of b. Type of	Well	ע ז: <b>ע</b> ו	Dil Well		Gas Well		🗌 Otł	ıcr					VED	6. If In	dian, All	ottee or T	Tribe Name
2. Name of	Operator	(												8. Leas	e Name a	and Well	Νο.
Mcwbo	urne Oil C	Compar	ıy											Red H	ills We	st 22 Cl	N Fed Com #1H
3. Address PO Boz	к 5270, Н	obbs, 1	NM 882	240						No. (inclua 3-5905	le area c	ode)			Well No )25-406		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*														10. Field and Pool or Exploratory Jennings; Upper Bone Spring Shale 97838			
At surfa	<sub>ce</sub> 150' F	NL & 2	2310' FY	WL, So	ee 22, T26	5S, R32E								11. Sec Sur		M., on B rea	
	270	2				3' FWL, Sec	22, T	26S, R32	E						unty or P	arish	13. State
At total depth 340' FSL & 2279' FWL, Sec 22, T26S, R32E													Lea		DE DU	NM	
14. Date Spudded   15. Date T.D. Reached   16. Date Completed   09/19/13   17. Elevation     07/11/13   08/13/13   □ D & A   ☑ D & A   ☑ Ready to Prod.   3149' G													(DF, KKI	3, K1, GL)*			
18. Total D	. <u> </u>	D 1361 D 9006	5'		19. Ph	ig Back T.D.:	MD TVD	13467' 9008'					e Plug Se	TV	D NA		
21. Type E CBL, CN	& CCL									22	Was I	well co DST ru tional S	n?	2 No No No	T Yes	Gubmit Submit Submit	analysis) report) copy)
Hole Size	and Liner		( <i>Report a</i> Wt. (#/ft.)		gs set in wel op (MD)	Bottom (M	D)	Stage Ceme Depth			f Sks. & f Cement		Slurry Vo (BBL)	1.	Cement	Гор*	Amount Pulled
17 1/2"	13 3/8"	H40	48#		0	655'				550			181		Surface		NA
12 1/4"	9 5/8" J55	5,N80	36 & 40	#	0	4405'				2200			768				NA
8 5/8"	5 1/2" P	110	17#		0	13595'		<u></u>		NA	2150		NA		2205'		NA
						+											
24. Tubing		-		· I · · · · · ·										<u>/</u>			
Size	Depth	Set (ME	) Pac	ker Dep	th (MD)	Size		Depth Set (I	MD)	Packer De	epth (MD	)	Size		Depth Se	<u>t (</u> MD)	Packer Depth (MD)
25. Produc							26		ation R			-J			· · · ·		L
A) Bone S	Formatio	n			op	Bottom 13615' MD				orated Interval Siz				No. Hol	es		Perf. Status
B)	prings			8004	' MD	13615 MD	5' MD 9350' - 13467' M 9067' - 9008' TV				.41			360		Open	
C)								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>								
D)																	
27. Acid, F			Cement S	Squeeze	, etc.						1 T	<u></u>					
9350' - 13	Depth Inter 467' MD	vai	F	rac w/	24,238 gals	5 7 1/2% acid.	5.123.	365 gals sl		mount and er, carryi				sh sand	& 2.237	.016# 40	/70 White sand.
								0			0 - /	,			,,	,	······································
28. Product			 		1								r				
Date First Produced	Test Date	Hours Tested	Test Prod	uction	Oil BBL	Gas MCF	Water BBL		il Gravi orr. AP	2	Gas Gravity		Producti	on Meth	od		
09/19/13	09/21/13	24	·		598	794	359	1 4	49.2		0.791		Produ	uction			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate	r.	Oil BBL	Gas MCF	Water BBL	1	as/Oil atio		Well St	atus	-			•	
NA	SI NA	990			598	794	359	<b>n</b>   1	1328		Op	en					
28a. Produc Date First	tion - Interv Test Date	/al B Hours	Test			Cas	Water		l Gravi		6		Droduct	on M-11			·····
Produced	Test Date	Tested		iction	Oil BBL	Gas MCF	BBL		orr. AP	-	Gas Gravity		Productio	on Mein	00		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 H Rate	r.	Oil BBL	Gas MCF	Water BBL		ns/Oil ntio		Well St	atus	L	1	1		

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C										
Test Date	1	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Tbg. Press.	Csg.	24 Hr.	- Öil	Gas	Water	Gas/Oil	Well Status			
Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
28c. Production - Interval D										
Test Date	Hours	Test	Ōil	Gas	Water	Oil Gravity	Gas	Production Method		
	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
	Test Date Tbg. Press. Flwg. SI Inction - Inte Tost Date Tbg. Press. Flwg. SI	Test Date Hours Tested Tbg. Press. Csg. Flwg. Press. SI Iction - Interval D Test Date Hours Tested Tbg. Press. Csg. Flwg. Press. SI	Test Date Hours Tested Tested Production Tbg. Press. Csg. SI Tested D Test Date Hours Tested Tested Production Tbg. Press. Csg. Tbg. Press. Csg. SI Tbg. Press. Csg. SI Tested Production Tbg. Press. Csg. SI Test Date Hours Test Production Test Production Test Production Test Production Test Production Test Press. Csg. SI Test Press. Test Press. Test Production Test Production Test Press. Test Press. Test Production Test Press. Test Press.	Test Date Hours Test Oil   Tested Production BBL   Tbg. Press. Csg. 24 Hr. Oil   Flwg. Press. 24 Hr. Oil   Sl Interval D Interval D Interval D   Tost Date Hours Tested Oil   Tbg. Press. Csg. Production BBL   Tbg. Press. Csg. 24 Hr. Oil   Flwg. Press. Rate BBL   Sl Interval D Interval D Interval D   Tog. Press. Csg. Part Hr. Oil   BBL Sl Interval D Interval D	Test Date Hours Test Oil Gas   Tested Production BBL MCF   Tbg. Press. Csg. 24 Hr. Oil Gas   Flwg. Press. Rate BBL MCF   SI Interval D Interval D Gas MCF   Test Date Hours Test Oil Gas   Test Date Hours Tested MCF MCF   Tbg. Press. Csg. 24 Hr. Oil Gas   Tbg. Press. Csg. 24 Hr. Oil Gas   SI Press. Rate BBL MCF	Test Date Hours Test Production Oil Gas Water   Tbg. Press. Csg. 24 Hr. Oil Gas Water   Flwg. Press. 24 Hr. Oil Gas Water   SI Press. 24 Hr. Oil Gas Water   Iction - Interval D Tested Oil Gas Water   Tost Date Hours Tested Oil Gas Water   Tbg. Press. Csg. 24 Hr. Oil Gas Water   Tbg. Press. Csg. 24 Hr. Oil Gas Water   SI Press. Rate BBL MCF BBL   SI Press. Rate BBL MCF BBL	Test Date Hours Test Production Oil Gas Water Oil Gravity   Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil   Flwg. Press. Rate BBL MCF BBL Ratio   sl Image: Distribution of the state of the sta	Test DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityTbg. Press.Csg. Press.24 Hr. RateOil BBLGas Gas MCFWater BBLGas/Oil RatioWell StatusSIInterval DInterval DInterval DInterval DInterval Corr. APIGas Gas Gas Gas GasGas Gas MCFOil Gravity BBLGas Gas/Oil Gas Gas Corr. APIGas Gas Gas GravityTbg. Press.Csg. Press.24 Hr. Production BBLOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityTbg. Press.Csg. Press.24 Hr. RateOil BBLGas MCFWater BBLGas/Oil Gas/Oil RatioWell StatusSIInterval DInterval DInterval DInterval DInterval DTbg. Press.Csg. RateCorr.Dil BBLGas MCFMater BBLGas/Oil Gas/OilWell StatusSIInterval DInterval DInterval DInterval DInterval DThe production SIInterval DInterval DInt	Test Date FestedHours ProductionTest BBLOil BBLGas BBLWater BBLOil Gravity Corr. APIGas GravityProduction MethodTbg. Press. Csg. SI24 Hr. Rate BBLOil BBLGas MCFWater BBLGas/Oil RatioWell StatusTotor - Interval DTest Date ForductionTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas GasProduction MethodTest Date ForductionTest ProductionOil BBLGas MCFOil Gravity Corr. APIGas GravityProduction MethodTbg. Press. Csg. SI24 Hr. Press.Oil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityTbg. Press. SI24 Hr. Press.Oil BBLGas MCFWater BBLGas/Oil RatioWell StatusTbg. Press. SIPress. Press.Cas Rate BBLMCFBBL BBLWeler RatioGas/Oil Ratio	

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Top Bottom Descriptions, Contents, etc.		Name	Top Meas. Depth
				Delaware Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4471' 4502' 5520' 7214' 8554'
					· ·

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a che	ck in the appropriate boxes:	······································					
🖌 Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey				
Sundry Notice for plugging and cement verification	Core Analysis	is 🔽 Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 CLEZ					
34. I hereby certify that the foregoing and attached information	on is complete and correct as a	letermined from all availat	e records (see attached instructions)*				
Name (please print) Jackie Lathan	Tide	e Regulatory					
Signature Jackie La	than Date	2 10/01/13					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1217 false, fictitious or fraudulent statements or representations as t			y to make to any department or agency of the United States any				
(Continued on page 3)		······	(Form 3160-4, page 2)				