

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-40975
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
MOGI 9 STATE COM
6. Well Number: 001H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MURCHISON OIL & GAS, INC.
9. OGRID
15363

10. Address of Operator
1100 MIRA VISTA BLVD., PLANO, TX 75093
11. Pool name or Wildcat
TRIPLE X; BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	24S	33E		200	S	350	W	LEA
BH:	D	9	24S	33E		380 333	N	365 328	W	LEA

13. Date Spudded 03/08/2013
14. Date T.D. Reached 04/09/2013
15. Date Rig Released 04/12/2013
16. Date Completed (Ready to Produce) 05/03/13
17. Elevations (DF and RKB, RT, GR, etc.) 3606' GR

18. Total Measured Depth of Well 15,637'
19. Plug Back Measured Depth
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
11220' MD - 15622' MD 2ND BONE SPRING SAND

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1303'	16	744 sx/ CL C	
9.625	40	5171'	12.25	1460 sx/ CL C	
7	26	10928'	8.5	600 sx/ CL H	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5	10820' MD	15622' MD	375 sx/ CL C				

26. Perforation record (interval, size, and number)
11220' TO 15622' - 15 STAGE SYSTEM

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11220'-15622' 3,578,989 lbs sand & 83,460 bbls treated water

28. PRODUCTION

Date First Production 05/03/13		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 05/16/13	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period 24hr	Oil - Bbl 1358	Gas - MCF 1432	Water - Bbl. 1498	Gas - Oil Ratio 1054
Flow Tubing Press. NA	Casing Pressure 1150	Calculated 24-Hour Rate	Oil - Bbl. 1358	Gas - MCF 1432	Water - Bbl. 1498	Oil Gravity - API - (Corr.) 46.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Test Witnessed By

31. List Attachments
GAMMA RAY LOG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Currently drying cuttings; on-site burial not yet completed.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Latitude Longitude NAD 1983

Signature *Michael Daugherty* Printed Name: Michael S. Daugherty Title: COO Date: 05/29/13

E-mail Address: mdaugherty@jdmii.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler: 1,250'	T. Dakota	
T. Tubb	T. Delaware Sd: 5,164'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,090'	T. Todilto	
T. Abo	T. 1 st Bone Sd: 10,159'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Sd: 10,897'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from 11,220' to 15,622' MD
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1250	1250	sand, orange/red shale				
1250	5164	3914	anhydrite, halite, dolomite, lime, sd				
5164	9090	3926	sand, silt, black shale, limestone				
9090	10159	1069	limestone, black shale, silt				
10159	10897	738	sand, silt, limestone				
10897	TD		sand, silt, limestone				