Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBEnergy, Minerals and Natural Resources

OCT 10 2013 CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-41118
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒   Gas Well ☐   Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010   (405) 552-7848

7. Lease Name or Unit Agreement Name

THISTLE UNIT

8. Well Number   46H

9. OGRID Number
6137

10. Pool name or Wildcat
TRIPLE X; BONE SPRING

4. Well Location

Unit Letter __N__ : __350__ feet from the __S__ line and __2080__ feet from the __W__ line

Section __33__   Township 23S   Range 33E   NMPM   Lea, County   New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,659.5'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion Report ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/13 – 8/21/13 – MIRU; ND WH & NU BOP. PU & RIH w/ 4 ¾" bit and tbg, tag cmt @ 15,668', DO & CHC w/2% KCL to PBTD @ 15,780'; POOH w/ tbg & BHA.

8/23/13 – 8/31/13 – RU WL, ran CBL; TOC @ 3,820'. RD WL. Tested csg @ 2,500psi, good test. RU WL & RIH w/perf guns, perf intervals from 11,405' – 15,682' w/ 500 holes. POOH. Frac 10 stages w/ 2,042,980# 30/50 WS, 39,900 gals 15% HCL, 902,300# 100 Mesh, 609,030# 20/40 mesh & 2,708,681 gals slick water. RD & release frac equipment.

9/1/13 – 9/23/13 – Flow back well and test.

9/24/13 - RU CTU & TIH w/4-5/8" bit & motor, DO frac plugs to 15,726'. (Note: did not DO frac plug set at 15,726'). TOOH & RD CTU; open well for flowback.

9/25/13 – 9/26/13 - MIRU WL. TIH w/5-1/2" ASX1 Pkr & set @ 10,600'. TOOH w/WL, bled down well, ND frac tree & NU BOP. RU Key rig. PU & RIH w/2-7/8" tbg; latched Pkr, space out, unlatch & circ. Pkr fluid to surface. Latched Pkr and tested backside to 500psi/15 min., held steady. ND BOP, NU WH, set Pkr @ 10,622' and EOT @ 10,639'; pumped dwn tbg and burst Pkr plug; well started flowing. Tied flowback into manifold & opened well. RD Key rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE _Regulatory Specialist_   DATE _10/10/2013_

Type or print name David H. Cook   E-mail address: _david.cook@dvn.com_   PHONE: (405) 552-7848

For State Use Only

APPROVED BY: _____   TITLE _Petroleum Engineer_   DATE NOV 14 2013

Conditions of Approval (if any):

NOV 14 2013

NOV 14 2013