

Submit 1 Copy To Appropriate District Office.
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

NOV 13 2013

1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002525813, 3002525814, 3002525815, 3002525186
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water & CO2 Injection		8. Well Number 25, 26, 27, 28
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section 25 Township 17-S Range 34-E NMPM LEA County _____		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: INFORMATIONAL NOTICE FOR THE NMOCD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron U.S.A. Inc., respectfully submits notification to the NMOCD that we are placing the CVU # 25, API # 30-025-25813; CVU # 26, API # 30-025-25814; CVU # 27, API # 30-025-25815; CVU # 28, API # 30-025-25816, from Water Injection to Water Alternating Gas Injection wells. Injection into these wells is designed to enhance the production from the Central Vacuum Unit. The Injection interval in the Grayburg San Andres formation from 4379' to 4724', through perforations, with maximum injection rate of 2,000 BWPD per well, with a maximum allowable surface pressure of 1,500 PSI and CO2 and produced gas injection will be at a maximum rate if 4,000 MCF per day, per well, with a maximum surface pressure of 2,200 PSI.

Though phone conversations with NMOCD Engineers in Santa Fe, we understand we have approval with our Hearing Order, R-5530-E, Paragraphs 5 & 6, permitted CO2 injection, and also permitted re-injection of recycled produced gas. We have submitted this notice to the Hobbs-Sun News for publication and sent certified notification to the Offset operators, and all interested parties.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Haynie TITLE Petro Eng Tech Assistant DATE 11-6-13

Type or print name Carolyn Haynie E-mail address: chay@chevron.com PHONE 432-687-7261

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE NOV 18 2013

Conditions of Approval (if any):

NOV 18 2013