											-			
Form 3160-4									vised Tota					
August 200	7)			U	NITED STATE	S							FOR	BBB OLIVER
			D		ENT OF THE		OR			-				APPROVED 1004-0137
			Βl	JREAU O	F LAND MAN	AGEMI	ENT	(OCD Hobb	is BBS O				ily 31, 2010
	w				RECOMPLET		PORT			0000	CD 5. Le	ease Ser	ial No.	
										1	NM	VM 927	781	
a. Type of V	Well	V Oi		Gas Well		Other				132	013 6. If	Indian,	Allottee or	Tribe Name
b. Type of (Completion:	🗖 Ne	w Well	🗖 Work Ov	er 🚺 Deepen 🗖	Plug Back	: 🗖 Difi	f. Resvr.,					 .	
		Oth	er: Reco	mplete			/		REC	CEIVE	NMI	nit or C. NM 944	A Agreemei 180X	nt Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.										8. L	8. Lease Name and Well No. GAUCHO UNIT 7			
3. Address Attn: DAVID H. COOK, 3a. Phone No. (include area code)											9. AFI Well No.			
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010 (405) 552-7848 4. Location of Well (Report location clearly and in accordance with Federal requirements)*										30-0	30-025-34440 10. Field and Pool or Exploratory			
Location	of Well <i>(Re</i>	eport loca	ation clear	ly and in acco	ordance with Federa	l requirem	ents)*							
At surface UNIT K, 1650 FSL & 1980 FWL PP: 1650 FSL & 1980 FWL											BELL LAKE; BONE SPRING, NORTH			
											Survey or Area 17-22S-34E			
At top pro	d. interval r	eported I	below								12.	County	or Parish	13. State
At total depth UNIT K, 2618 FSL & 1991 FWL; 20-22S-34E										LEA				
At total de 4. Date Spi				ate T.D. Read		16	Date Com	pleted 0	2/24/2013			17. Elevations (DF, RKB, RT, GL)*		
07/29/2008 12/25/2012 D & A 🔽 Ready to Prod.										348	3488' GL			
8. Total De	epth: MD TVI	14,38 D	0'	19.	0	MD 14,2 VD	25'		20. Depth B	ridge Plu	U	MD TVD		
21. Type El			nical Logs	Run (Submit	copy of each)		<u></u>			ll cored?	Z N	lo 🗖	Yes (Subm	
No open h	ole logs w	ere run							Was DS Directic	T run? nal Surve	y? □N		Yes (Subm Yes (Subm	
23. Casing	and Liner R	lecord (1	Report all :	strings set in	vell)		0				·		(34011	
Hole Size	Size/Gra	ade V	/t. (#/ft.)	Top (MD)) Bottom (MD)		Cementer Depth	1	of Sks. & of Cement		y Vol. BL)	Cem	ent Top*	Amount Pulled
26"	20, K-55	5 9	6.5#	0	827'			1025s				Surfac	ce	
17-1/2"	13-3/8, I	≺- 55 6		0	2,290'			1,350				Surfac	ce	
					1 5 4 7 01			1 4 700	ev.			Surfac	20	
	9-5/8, N			0	5,172'			1,700						
8-3/4"	5-1/2",P			0	14,266'			3,210				Surfac		
8-3/4" 24. Tubing Size	S-1/2",P Record Depth S	-110 1 Set (MD)	7#	0 r Depth (MD)	14,266' Size	26. F	Set (MD) Perforation	3,210s		<u></u>	ze	Surfac		
8-3/4" 24. Tubing Size 25. Producit	S-1/2",P Record Depth S ng Intervals Formation	-110 1 Set (MD)	7# Packe	0 r Depth (MD) Top	14,266' Size Bottom	26. F	Perforation erforated I	3,210s Packer Record nterval	SX Depth (MD)	Size	·_No.	Surfac	ce th Set (MD)	Packer Depth (I Perf. Status
8-3/4" 24. Tubing Size 25. Producin A) 2nd BO	S-1/2",P Record Depth S ng Intervals Formation	-110 1 Set (MD)	7# Packe	0 r Depth (MD)	14,266' Size	26. F	Perforation	3,210s Packer Record nterval	SX Depth (MD)	<u></u>		Surfac	ce	
8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B)	S-1/2",P Record Depth S ng Intervals Formation	-110 1 Set (MD)	7# Packe	0 r Depth (MD) Top	14,266' Size Bottom	26. F	Perforation erforated I	3,210s Packer Record nterval	SX Depth (MD)	Size	·_No.	Surfac	ce th Set (MD)	
8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C)	S-1/2",P Record Depth S ng Intervals Formation	-110 1 Set (MD)	7# Packe	0 r Depth (MD) Top	14,266' Size Bottom	26. F	Perforation erforated I	3,210s Packer Record nterval	SX Depth (MD)	Size	·_No.	Surfac	ce th Set (MD)	
 8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C) D) 27. Acid, Fr 	5-1/2",P Record Depth S Formation NE SPRII	-110 1 Set (MD) n NG atment, C	7# Packe	0 r Depth (MD) Top ;560'	14,266' Size Bottom	26. F	Perforation Perforated In D' - 14,202	3,210s Packer Record nterval	SX Depth (MD)	Size).42"	·_No.	Surfac	ce th Set (MD)	
 8-3/4" 24. Tubing Size 25. Producion A) 2nd BO B) C) D) 27. Acid, Fr 	5-1/2",P Record Depth S Formation NE SPRII	-110 1 Set (MD) n NG atment, C	Packe	0 r Depth (MD) Top ,560'	14,266' Size Bottom 14,202'	26. F Pi 10,560	Perforation Perforated In 0' - 14,202	3,210s Packer Record tterval 2'	SX Depth (MD)	Size D.42" Material	 No. 252 	Surfac	ce th Set (MD)	
 8-3/4" 24. Tubing Size 25. Producion A) 2nd BO B) C) D) 27. Acid, Fr 	5-1/2",P Record Depth S Formation NE SPRII	-110 1 Set (MD) n NG atment, C	Packe	0 r Depth (MD) Top ,560' ieeze, etc. ac 7 Stages	14,266' Size Bottom	26. F Pi 10,560	Perforation erforated II)' - 14,202	Amount Amount and, 21,	SX Depth (MD) and Type of 319 gallon	Size D.42" Material s 7.5%	 No. 252 HCL, 	Surfac	ce th Set (MD)	
 B-3/4" 24. Tubing Size 25. Producion A) 2nd BO B) C) D) 27. Acid, Fr 	5-1/2",P Record Depth S Formation NE SPRII	-110 1 Set (MD) n NG atment, C	Packe	0 r Depth (MD) Top ,560' ieeze, etc. ac 7 Stages	14,266' Size Bottom 14,202' w/ total: 1,063,01	26. F Pi 10,560	Perforation erforated II)' - 14,202	Amount Amount and, 21,	SX Depth (MD) and Type of 319 gallon	Size D.42" Material s 7.5%	 No. 252 HCL, 	Surfac	ce th Set (MD)	
8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1	S-1/2",P Record Depth S Formation NE SPRII acture, Trea Depth Inter 4,202'	-110 1 Set (MD) n NG atment, C val	Packe	0 r Depth (MD) Top ,560' ieeze, etc. ac 7 Stages	14,266' Size Bottom 14,202' w/ total: 1,063,01	26. F Pi 10,560	Perforation erforated II)' - 14,202	Amount Amount and, 21,	SX Depth (MD) and Type of 319 gallon	Size D.42" Material s 7.5%	 No. 252 HCL, 	Surfac	ce th Set (MD)	
 8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti 	5-1/2",P Record Depth S Formation NE SPRII racture, Trea Depth Inter 4,202'	-110 1 Set (MD) n NG atment, C val	7# Packe	0 r Depth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC	14,266' Size Bottom 14,202' w/ total: 1,063,01' ;, 20/40, flush w/4	26. F P 10,560	Perforation erforated II)' - 14,202) White Sa SW (See	Amount and, 21,	5X Depth (MD) and Type of 319 gallon ed detailed	Size D.42" Material s 7.5% summa	No. 252 HCL, rry)	Surfac Depr Holes	ce th Set (MD)	
 8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First 	S-1/2",P Record Depth S Formation NE SPRI acture, Trea Depth Inter 4,202' on - Interva	-110 1 Set (MD) n NG atment, C val	Packe	0 Topth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC Oil BBL	14,266' Size Bottom 14,202' w/ total: 1,063,0' ; 20/40, flush w/4 Gas	26. F Pi 10,560	Perforation erforated II)' - 14,202	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon	Size D.42" Material s 7.5% summa	 No. 252 HCL, 	Surfac Depr Holes	ce th Set (MD)	Perf. Status
 8-3/4" 24. Tubing Size 25. Producit 25. Producit 26. Producti 27. Acid, Fr 27. Acid, Fr 28. Producti 28. Producti 29. Date First 29. Produced 	5-1/2",P Record Depth S Formation NE SPRII racture, Trea Depth Inter 4,202'	-110 1 Set (MD) n NG atment, C val	7# Packe	0 Topth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC Oil BBL	14,266' Size Bottom 14,202' w/ total: 1,063,01' ; 20/40, flush w/4 Gas MCF	26. F P 10,560 10# 30/50 ,849 bbls	Perforation erforated In 2' - 14,202 	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas	Size D.42" Material s 7.5% summa	No. 252 HCL, rry)	Surfac Depr Holes	th Set (MD)	Perf. Status
8-3/4" 24. Tubing Size 25. Producit A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First Produced 2/24/13 Choke	5-1/2",P Record Depth S Formation NE SPRII acture, Trea Depth Inter 4,202' on - Interva Test Date 2/27/13 Tbg. Press.	-110 1 Set (MD) n NG atment, C val al A Hours Tested 24 Csg.	7# Packe 10 ement Squ Fra 76 Test Produc 24 Hr.	0 Topth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC bil BBL 335 Oil	14,266' Size Bottom 14,202' w/ total: 1,063,01' ;, 20/40, flush w/4 Gas MCF 434 Gas	26. F P 10,560 10# 30/50 ,849 bbls Water BBL 123 Vater	Perforation erforated II D' - 14,202 D White Sa S SW (See Oil Gra Corr. A Gas/Oil	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas	Size D.42" Material s 7.5% summa	No. 252 HCL, rry)	Surfac Depr Holes	th Set (MD)	Perf. Status
8-3/4" 24. Tubing Size 25. Producit A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First Produced 2/24/13 Choke Size	5-1/2",P Record Depth S Formation NE SPRII acture, Trea Depth Inter 4,202' on - Interva Test Date 2/27/13 Tbg. Press.	-110 1 Set (MD) n NG atment, C val dl A Hours Tested 24	Packe	0 Topth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC ieeze ,335 Oil BBL Oil	14,266' Size Bottom 14,202' w/ total: 1,063,01' x, 20/40, flush w/4 Gas MCF 434 Gas MCF F 434 Gas MCF	26. F P 10,560 10,560 10# 30/50 ,849 bbls Water 3BL 123 Water 3BL	Perforation erforated In 2' - 14,202) White Sa s SW (See Oil Gra Corr. A	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas Gravity	Size D.42" Material s 7.5% summa Pro	HCL, ary)	Surfac	Ce th Set (MD) Open	Perf. Status
8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First Produced 2/24/13 Choke Size	5-1/2",P Record Depth S Formation NE SPRII acture, Trea Depth Inter 4,202' on - Interva Test Date 2/27/13 Tbg. Press. Flwg. SI	-110 1 Set (MD) NG atment, C val d A Hours Tested 24 Csg. Press. 140	7# Packe 10 ement Squ Fra 76 Test Produc 24 Hr.	0 Topth (MD) Top ,560' Heeze, etc. ac 7 Stages 5,211# SLC blue	14,266' Size Bottom 14,202' w/ total: 1,063,01' x, 20/40, flush w/4 Gas MCF 434 Gas MCF F 434 Gas MCF	26. F P 10,560 10# 30/50 ,849 bbls Water BBL 123 Vater	Perforation erforated II D' - 14,202 D White Sa S SW (See Oil Gra Corr. A Gas/Oil	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas Gravity	Size D.42" Material s 7.5% summa Pro	HCL, ary)	Surfac	Ce th Set (MD) Open	Perf. Status
 8-3/4" 24. Tubing Size 25. Producii 25. Producii A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First Produced 2/24/13 Choke Size 28a. Producti 	5-1/2",P Record Depth S Formation NE SPRII acture, Trea Depth Inter 4,202' on - Interva Test Date 2/27/13 Tbg. Press. Flwg. SI	-110 1 Set (MD) NG atment, C val al A Hours Tested 24 Csg. Press. 140 ral B	Packe	0 Topth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC ieeze 5,211# SLC Oil BBL 335 Oil BBL 335	14,266' Size Bottom 14,202' w/ total: 1,063,01' x, 20/40, flush w/4 Gas MCF 434 Gas MCF 434	26. F P 10,560 10,560 0# 30/50 ,849 bbls Water 3BL 123 Water 3BL 123	Perforation erforated In 2' - 14,202 	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas Gravity Well Stat	Size D.42" Material s 7.5% summa Pro	HCL, ary)	Surfac Dep Holes Aethod	Ce th Set (MD) Open	Perf. Status
Size 25. Producii A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First Produced 2/24/13 Choke Size 28a. Produc: Date First Produced	5-1/2",P Record Depth S Formation NE SPRII acture, Tree Depth Inter 4,202' on - Intervals Test Date 2/27/13 Tbg. Press. Flwg. SI tion - Intervals Test Date	-110 1 Set (MD) n NG atment, C val atment, C val atment, C val csg. Press. 140 csg. Press. 140 rested	Packe	0 Topth (MD) Top ,560' Leeze, etc. ac 7 Stages 5,211# SLC ac 7 Stages 5,211# SLC 0il BBL 335 0il BBL 335 0il BBL	14,266' Size Bottom 14,202' w/ total: 1,063,01' x, 20/40, flush w/4 Gas MCF 434 Gas MCF 434 Gas	26. F P 10,560 10,560 10# 30/50 ,849 bbls Water 3BL 123 Water 3BL	Perforation erforated II D' - 14,202 D White Sa S SW (See Oil Gra Corr. A Gas/Oil	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas Gravity	Size D.42" Material s 7.5% summa Pro	HCL, ary)	Surfac Dep Holes Aethod	Ce th Set (MD) Open	Perf. Status
8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First Produced 2/24/13 Choke Size 28a. Product Date First Produced Choke	5-1/2",P Record Depth S Formation NE SPRII acture, Tree Depth Inter 4,202' on - Interva Test Date 2/27/13 Tbg. Press. Flwg. SI tion - Interv Test Date	-110 1 Set (MD) n NG atment, C val atment, C val atment, C val csg. Press. 140 csg. Press. 140 csg. Csg.	7# Packe Packe 10 10 Fra 76 76 76 76 76 76 76 76 76 76 76 76 76	0 r Depth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC ac	14,266' Size Bottom 14,202' w/ total: 1,063,01' x, 20/40, flush w/4 Gas MCF 434 Gas MCF 434 Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF Gas	26. F P 10,560 10,560 10# 30/50 ,849 bbls Water 3BL 123 Water 3BL 123 Water 3BL 123 Water	Perforation erforated II 2' - 14,202 2) White Sa 5 SW (See 0il Gra Corr. A Gas/Oil Ratio 0il Gra Corr. A	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas Gravity Well Stat	Size D.42" Material s 7.5% summa Pro	HCL, ary)	Surfac Dep Holes Aethod	ce th Set (MD) Open FLOWII	Perf. Status
8-3/4" 24. Tubing Size 25. Producin A) 2nd BO B) C) D) 27. Acid, Fr 10,560' - 1 28. Producti Date First Produced 2/24/13 Choke Size 28a. Produce Choke Size	5-1/2",P Record Depth S Formation NE SPRII acture, Tree Depth Inter 4,202' on - Interva Test Date 2/27/13 Tbg. Press. Flwg. SI tion - Interv Test Date	-110 1 Set (MD) n NG atment, C val atment, C val atment, C val csg. Press. 140 csg. Press. 140 rested	7# Packe 10 10 ement Squ Fra 76 76 76 76 76 76 76 76 76 76 76 76 76	0 Topth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC ac 7 Stages 5,211# SLC ieeze, etc. ac 7 Stages ieeze,	14,266' Size Bottom 14,202' w/ total: 1,063,01' x, 20/40, flush w/4 Gas MCF 434 Gas MCF 434 Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF Gas	26. F P 10,560 10,560 10# 30/50 ,849 bbls Water 3BL 123 Water 3BL 123 Water 3BL	Perforation erforated II D' - 14,202 D White Sa S SW (See Oil Gra Corr. A Gas/Oil Ratio	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas Gravity Well Stat Gas Gravity	Size D.42" Material s 7.5% summa Pro	HCL, h	Surfac Dep Holes Aethod	ce th Set (MD) Open FLOWII FLOWII	Perf. Status
 8-3/4" 24. Tubing Size 25. Produci 25. Produci 26. Producti 27. Acid, Fr 27. Acid, Fr 27. Acid, Fr 27. Acid, Fr 28. Producti 28. Producti 29. Doi: 21. Acid, Fr 22. Acid, Fr 23. Production 24. Production 24. Production 24. Production 25. Production 26. Production 27. Acid, Fr 28. Production 29. Production 21. Acid, Fr 22. Acid, Fr 23. Production 24. Production 24. Production 25. Production 26. Production 27. Acid, Fr 28. Production 29. Production 29. Production 20. Production 20. Production 21. Production 22. Production 23. Production 24. Production 25. Production 26. Production 27. Acid, Fr 28. Production 29. Production	5-1/2",P Record Depth S Formation NE SPRII racture, Trea Depth Inter 4,202' on - Interva Test Date 2/27/13 Tbg. Press. Flwg. SI tion - Interv Test Date Tbg. Press. Flwg. SI	-110 1 Set (MD) atment, C val atment, C val atment, C val csg. Press. 140 at B Hours Tested 24 Csg. Press. 140 csg. Press.	7# Packe 10 10 Fra 76 76 76 76 24 Hr. Rate 24 Hr. Rate	0 r Depth (MD) Top ,560' ieeze, etc. ac 7 Stages 5,211# SLC ac	14,266' Size Bottom 14,202' w/ total: 1,063,01' x, 20/40, flush w/4 Gas MCF 434 Gas MCF 434 Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF F Gas MCF F	26. F P 10,560 10,560 10# 30/50 ,849 bbls Water 3BL 123 Water 3BL 123 Water 3BL 123 Water	Perforation erforated II 2' - 14,202 2) White Sa 5 SW (See 0il Gra Corr. A Gas/Oil Ratio 0il Gra Corr. A	Amount and, 21, e attach	SX Depth (MD) and Type of 319 gallon ed detailed Gas Gravity Well Stat Gas Gravity	Size D.42" Material s 7.5% summa Pro	HCL, ary)	Surfac Dep Holes Aethod TED	ce th Set (MD) Open FLOWII FLOWII	Perf. Status

28b. Prod	uction - Inte	rval C					• • •		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Grávity	
						i i			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
28c Prod	uction - Inte	rval D							
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
20 D')				l	
29. Dispo	sition of Ga	s (Solid, u	sed for fuel, ve	niea, etc.)					

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

SOLD

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
RUSTLER	1617'	1901'		RUSTLER	1617'
TOP OF SALT	1901'	3420'		TOP OF SALT	1901'
BASE OF SALT	3420'	4193'	·	BASE OF SALT	3420'
CAPTIAN REEF	4193'	7085'		CAPTIAN REEF	4137'
BRUSHY CANYON	7085'	8509'	OIL & SALT WATER	BRUSHY CANYON	7085'
BONE SPRING	8509'	11409'	OIL & SALT WATER	BONE SPRING	8509'
WOLFCAMP	11409'	TD	OIL & SALT WATER	WOLFCAMP .	11409'

32. Additional remarks (include plugging procedure):

 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 	Geologic Report	DST Report	Directional Survey
4. I hereby certify that the foregoing and attached informat	ion is complete and correct as	determined from all availa	able records (see attached instructions)*
Name (please princ) DAVID H. COOK	Titl	e REGULATORY SE	PECIALIST
Name (please print) DAVID H. COOK Signature	Dat	_e 10/16/2013	
Signature	Dai		

(Continued on page 3)