

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

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RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM117557
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.552.7848		8. Well Name and No. CAPROCK 27 STATE FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T18S R34E SESW 420FSL 1980FWL		9. API Well No. 30-025-41148-00-S1
		10. Field and Pool, or Exploratory AIRSTRIP
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/12/13 - 8/16/13 - MIRU WSU, Rev. Unit, ND WH & NU BOP. MU & RIH w/ 4 3/4" bit & tbg, wash down to DV Tool @ 6,042'. DO DV Tool & CHC. POOH and LD string mill. PU 4-3/4" bit & TIH, wash down to PBTD @ 14,424'; POOH and LD bit. RU WL & RIH w/CBL to 9,700'; logged up to 4,650', ETOC @ 5,333'; Notified BLM; RD WL.

8/17/13 - 8/22/13 - PU TCP guns & tbg. RIH & perforate interval from 10,384' - 14,399' w/ 400 holes; RD WL, ND WH, NU frac tree & pressure test, okay. MIRU BHI. Fill frac tanks & prepare to frac. Frac 10 stages w/1,003,055# 40/70 WS, 49,741 gals 15% HCL & 311,696# 20/70 SLC, 56,377# 100 Mesh, 2,441,008 gals Slickwater. FL w/2,906 bbls slick water. RD BHI & prepare to flow well.

8/23/13 - Start 24 hr flowback.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #224226 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 11/08/2013 (14JLD0770SE)</b>	
Name (Printed/Typed) DAVID H COOK	Title
Signature (Electronic Submission)	Date 10/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 11/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## **Additional data for EC transaction #224226 that would not fit on the form**

### **32. Additional remarks, continued**

9/3/13 - 9/7/13 - Well died. MIRU PU; ND frac tree & NU BOP. TIH w/tbg & bit, DO frac plugs to 14424'; CHC. Pull up hole to 9645', closed tbg and left csg flowing to frac tanks.

9/9/13 - 9/12/13 - POOH & LD tbg. PU RBP w/setting tool, TIH & set @ 5800'; CHC, POOH, RIH w/WL and tag RBP @ 5800', dumped 15' of sand on plug. Came up hole and shot squeeze holes (4 shots) @ 5320'; POOH w/WL, TIH w/Pkr and set @ 4668', establish injection rate; RU cement crew, pumped 300sx CI C cmt, Yld 1.34cf/sx, flushed w/42bbbls FW. WOC.

9/13/13 - 9/14/13 - Release Pkr & POOH; ND Pkr. MU 4-3/4" bit & TIH, tag TOC @ 5246'; DO cmt and CHC, POOH; PT csg to 500psi/30min. - good test. MIRU WL, RIH to 5700', run CBL from 5,700' to 500', TOC @ 3900'; POOH, RDMO WL. PU retrieving head & TIH, circ. sand off RBP, latch RBP and release, flowback well; turn over to flowback crew.

9/16/13 - 9/17/13 - POOH w/tbg & RBP, NU annular and function test same. Test down Braden head valve w/csg open to 500psi; good test. PU & RIH w/2-7/8" tbg and ESP, set EOT @ 9754', pump intake @ 9448'. Started flowback/well test.

9/20/13 - TOP.