

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OIL CONSERVATION DIVISION

NOV 13 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>WELL API NO. 30-025-41253</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Devon Energy Production Company, LP 405-228-7203</p>		<p>7. Lease Name or Unit Agreement Name Thistle Unit</p>
<p>3. Address of Operator 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-228-7203</p>		<p>8. Well Number 48H</p>
<p>4. Well Location Unit Letter <u>N</u> : <u>280</u> feet from the <u>South</u> line and <u>2561</u> feet from the <u>West</u> line Section <u>34</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County</p>		<p>9. OGRID Number 6137</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640.4</p>		<p>10. Pool name or Wildcat Triple X; Bone Spring</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: Casing Change ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests to modify the surface casing point as defined below.

Original casing point: 1,325'

Adjusted casing point: 1,450'

Adjusted cement volume:

Lead slurry - Fluid Weight 13.50 lbm/gal, 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Slurry Yield: 1.72 ft³/sk

Total Mixing Fluid: 9.09 Gal/sk, Top of Fluid: 0 ft, Volume: 160 bbl, Sacks: 505 sks

Tail Slurry - HALCEM (TM) SYSTEM Fluid Weight 14.80 lbm/gal, 1 % Calcium Chloride - Flake (Accelerator) Slurry Yield:

1.34 ft³/sk, 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) Total Mixing Fluid: 6.34 Gal/sk

Top of Fluid: 825 ft, Volume: 99.07 bbl, Sacks: 420 sks

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Trina C. Couch

TITLE: Regulatory Associate

DATE 11/12/2013

Type or print name:

Trina C. Couch

E-mail address: trina.couch@dvn.com

PHONE: 405-228-7203

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

NOV 18 2013

Conditions of Approval (if any):

NOV 18 2013