1a. Type of Well X Oil Well Gas Well Dry Other 6. "INDIAN ALLOTTEE OR TRIBE NAME b. Type of Completion X New Well Workover Deepen Plug Back Diffuestr. 3 1 20 Other RECEIVED 8. FARM OR LEASE NAME Peashooter 4 Federal Com #2H 3. Address 2208 W. Main Street Artesia, NM 88210 4. Location of Well (<i>Report location clearly and in accordance with Federal requirements</i>)* At surface 190' FSL & 1980' FWL, Unit N (SESW) of Sec 4-19S-32E 10. FIELD NAME At total depth 340' FNL & 2031' FWL, Unit C (NENW) of Sec 4-19S-32E 11. SEC. T. R. M. OR BLOCK AND SURVEY AREA 4 T 19S R 32E 12. COUNTY OR PARISH 13. STATE 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 9/30/13 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 9/30/13	FORM 3160-4 (August 2007) UNITED STATE DEPARTMENT OF THE IN BUREAU OF LAND MANA WELL COMPLETION OR RECOMPLETION					THE INT	TERIOR OCD Hobbs			5.	FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010 5. LEASE DESIGNATION AND SERIAL NO. NMNM111962						
2. Name of Operator FREE FUE F PARM ORTEASLENAME COOL Operating LLC Ster Prese No. fuelode erus code? F PARM ORTEASLENAME Peashooter 4 Federal Com #2H 2. Address Ster Prese No. fuelode erus code? St. Prese No. fuelode erus code? N. WWELMAN N. WWELMAN Pashooter 4 Federal Com #2H 4. Locason of Well Region Fouriance during and an accordance with Federal requirement? ⁴ N. WWELMAN N. WWELMAN N. WWELMAN N. WWELMAN 4. Locason of Well Region Fouriance during and an accordance with Federal requirement? ⁴ It. BEC T. K. M. OR EDGKAND SURVEY. N. Mark E. M. A T 1985 R. 32E It. Lack. Bender Spring, North. 4. Locas Spaaked 150 Der T. D. Roeched 16. Date Completed 9/30/13 It. BEC T. K. M. OR EDGKAND SURVEY. 8. House heym 340 F NL, & 20.31 F WL, Unit C (NENW) of Sec 4-195-32E It. Beat second F Will Not 100 Stor, RKB, RT, GR. ex. 7 N. 138527 Star 200 Beath Hindge Press Star 3076 P 21. Type Flexite. & other Lags Rus (Sabuta a copy of cacho None It. Second Press Star 200 Beath Hindge Press None Yes (Sabunit molysis) 32. Cating and Liner Record Regions and near the field requere with None Star 200 Beath Hindge Press None Ye	la. Type of Well X Oil Well Gas Well Dry Other								- INDRE	ୖୄୄ	ÍNDIAN				4E	—	
2. Notice of Operation Control PARM ORTEDASE NAME Paratholic et al. Control 2. Address 2. Address Paratholic et al. Control <							lug Back	Dif	06sFr. 3 1	2040							
2. Name of Operator COG Operating LLC RECEIVED FARM CRIAISMANCE Peabooker 4 Federal Com #2/H 2. Addines 2000 Operating LLC 3a Proces No (include area could) STS-748-6940 3a-025-41214 4. Leasures of Wall Report backs and a secondator with Federal equadroment? 3a-025-41214 3a-025-41214 4. Leasures of Wall Report backs 3a-025-41214 3a-025-41214 4. Leasures of Wall Report backs 3a-025-41214 1b Federal equadroment? 4. Leasure of Wall Report backs 3a-07 FNL & 1980' FWL, Unit N (SESW) of Sec 4-195-32E 1b Federal equadroment? 1. Losse, Texposition 3d-07 FNL & 2031' FWL, Unit C (NENW) of Sec 4-195-32E 1c Control coa mices of the second report and sec			Other							८(मर्ड	UNIT AC	REEME	ŇТ				
Loco Description Description Description Description 2208 W. Main Street Artesia, NM 88210 575-748-6940 30-025-41214 4. Locals of Weil/Réguer Instance scalars with Fabrical regulareness? 30-025-41214 30-025-41214 4. Locals of Weil/Réguer Instance scalars with Fabrical regulareness? 10. FREL Not. 82.00.000 FREL Not. 82.000 Autors 190° FSL & 1980° FWL, Unit N (SESW) of Sec 4-19S-32E 10. FREL Not. 82.000 FWL Weil Not. 82.031° FWL, Unit C (NENW) of Sec 4-19S-32E 10. FREL Not. 82.0580°, RR. RL OR, ec.)* 4. Suspendad 15. Due Th Reshed 10. Data Bridge Plag Set. MD 11. ELFVATIONS 000; RR. RL OR, ec.)* 8/15/13 19. PhysicskTh D: MD 13852° 20.0 Data Bridge Plag Set. MD 17. ELFVATIONS 00; RR. RL OR, ec.)* 17. Type Electric & other Logs. Run (Submit a corp) of ends. NOBE 20.0 Data Bridge Plag Set. MD 17. ELFVATIONS 00; RV R RL OR, ec.)* 17. Type Electric & other Logs. Run (Submit a corp) of ends. NOBE 20.0 Data Bridge Plag Set. MD 10.0 Ends and set program. 17. Type Electric & other Logs. Run (Status a corp) of ends. NOBE 20.0 NORE 20.0 NORE 21. Type Electric & other Logs. NOBE 20.0 NORE 20.0 NORE	2. Name of Oper	ator					BECCH 48. FARM OR LEASE NAME					<u> </u>					
2020 W. Main Street 575-748-6940 30-025-41214 4. Location of Well (Report herations clearly and in accordance with Federal requirement) ¹ 10 FED XMME 4. Location of Well (Report herations clearly and in accordance with Federal requirement) ¹ 10 FED XMME 4. Location of Well (Report herations clearly and in accordance with Federal requirement) ¹ 10 FED XMME 4. Location of Well (Report herations clearly and in accordance with Federal requirement) ¹ 10 FED XMME 4. Location of Well (Report herations clearly and in accordance with Federal requirement) ¹ 10 FED XMME 4. Location of Well (Report herations clearly and in accordance with Federal requirement) ¹ 10 FED XMME 4. Location of Well (Report herations clearly and heration report heration report herations clearly and heration report herations clearly and heration report herations clearly and heration report heration report herations clearly and heration report heration report heration report herations clearly and heration report hera	COG O		"LCEIVED			ED	Peas	hooter	4 Federa	l Cor	n #2H						
Arcsin NM R8210 S12-748-6940 30-022-41214 4. Lacation of Weil (<i>Report location clearly and in accordance with Federal responsement)</i> * In FELD NAME In FELD NAME In FELD NAME A surface 190° FSL & 1980 FWL, Unit N (SESW) of Sec 4-19S-32E In SEC 1: AM. OR BIOCK MOUST VEY OR AREA IT ISS IT ATE Lusk: Bone Spring, North A top prod. Interval reported balow 100° FSL & 2031' FWL, Unit C (NENW) of Sec 4-19S-32E In SEC 1: AM. OR BIOCK MOUST VEY OR AREA IT, A		Main Stra	ot			3:	3a. Phone No. (include area code)			9.							
4 Location of Weil (Regime Leastion of Weil) (Regime Leastion of Weil (Regime Leastion of Weil (Regime Leastion of Weil) (Regime Leasting Regime Leasting							575-748-6940				30-025-41214						
At itage productions for DE LE 1700 THE LE ON THE CHEMIN (DED IN) ON DEC + 120-242 It is productions for DE LE 1700 THE LE 000 T		Vell (<i>Report loca</i>	tion clearly o				nents)*										
Ar top pool, laterval reported Below 12 COUNTY OR PARISET 13 STATE Ar top adp adp 340° FNL & 2031° FWL, Unit C (NENW) of Sec 4-19S-32E 12 COUNTY OR PARISET 13 STATE 14 Due completed 9/30/13 17 ELEVATIONS (DF, R.R. R.T. GR, e.c.)* NM 14 Due completed 9/30/13 17 ELEVATIONS (DF, R.R. R.T. GR, e.c.)* NM 15 Total Depth MD 13855' 19 Plug back T.D.: MD 13852' 10 Depth Bridge Plug Set: MD 14 Sec adjuster of the top th	At surface	190' F	SL & 19	80' FWL, U	Jnit N (S	ESW) of	of Sec 4-19S-32E										
At total deph 340' FNL & 2031' FWL, Unit C (NENW) of Sec 4-19S-32E Lea NM 14 Base Speaded 15: Date T.D. Reached 16: Date Completed 9/30/13 C Total Deph NR (R, e.c.)* 815/13 8/30/13 D & A Z Ready to Prod 3658' GR (R, e.c.)* MD 3468' 3658' GR (R, e.c.)* MD 3658' MD 3658' MD 1702' ND Ver (Submit acopy of each) ND	At top prod. Inter	val reported belo	w								or area 4 t 19S r 32E						
14. Date Spadded. 8/15/13 15. Date T.D. Reached 8/15/13 16. Date Completed 9/30/13 17. ELEVATIONS (DF, RKB), RT, GR, etc.)* 3658' GR 3676' P 18. Total Depth: TVD 13855' 19. Plug back T.D.: TVD MD 13852' 20. Depth Bridge Plug Set: MD TVD 70.0 2438' 21. Type Electric & other Logs Rm (Submit a copy of each) None None 22. Was well cores? No Yes (Submit analysis) Was DST ma') No Yes (Submit analysis) Was DST ma') 23. Casing and Liner Record (Report all trings set in cell) None Stage Cementer Depth No. of Sisk & Typ; Starry Vol. (B8b) Canent Top* Amount Pulle of Cement 17. 1/2" 13.3/8' 155 54.5 # 0 1265' 925 sx 0 None 23. Tubing Record Stage Grade Wt. (#ft) Top (MD) Stage Cementer Bottom None Stage Cementer Bottom None None None 7.78'' 51/2' P110 17# 0 13855' 2175 sx 0 None 23. Poddenging Record Stage Depth Set (MD) Packer Depth (MD) Stage None None Podesito Perf. Status 24. Tubing Record Bottom	At total depth	340' FN	L & 203	1' FWL. Ur	nit C (NE	ENW) of	Sec 4-19S-	-32E		12.			akish 13.				
18. Toul Depti: mD 13855 19. Plag back T.D. MD 13852 20. Depth Bridge Plag Set. MD TVD 21. Type Electric & other Logs Run (Submit a copy) of each) NOne 22. Was well cored? MN YN Yes (Submit analysis) 23. Casing and Liner Record (Report all arrange set in well): None 22. Was well cored? MN Yes (Submit acport) 23. Casing and Liner Record (Report all arrange set in well): None Starty Grade Wi. (Wh) Top (MD) Bottom(MD) Stage Cementer No. of Six. & Type Yes (Submit acport) 24. Tabling Record Size? Grade Wi. (Wh) Top (MD) Bottom(MD) Stage Cementer No. of Six. & Type O None 21.12 1/4 '1 9 5/8' J55 3.6# 0 0 2971' 875 s x O None 27.18''' 8761' 0 13855' 21.17 s x O None 27.18''' 8761' 1 1 1 1 1 1 1 27.19''' 8761' 1 1 1 1 1 1 1 1 1 1 1 1																	
rvD 9438' rvD 9438' rvD 21. Type Electric & other Logs Run (Submit a copy of each) None No 22. Was well cocred? X No Y (Submit analysis) 23. Casing and Liner Record (Report all tringe set in well) No X (Submit copy) No Y (Submit copy) 23. Casing and Liner Record (Report all tringe set in well) Top (MD) Bottom(MD) Suge Cementer No. of Sis. & Type Survey? No X (Submit copy) 24. Tating Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MT) 25. Producing Intervals 26. Performation Record Size Depth Set (MD) Packer Depth (MT) 27.78." 8761' 26. Performation Record Size Depth Set (MD) Packer Depth (MT) 27.78." 8761' 26. Performation Record Size Depth Set (MD) Packer Depth (MT) 27.78." 8761' 26. Performation Record Size No of Holes Perf Status 20. Contine Record Size Depth Set (MD) Packer Depth (M	8/15/	13		8/30/13			D & A	X	Ready to Pr	od.	3658' gr 3676' кв						
21. Type Electric & other Lags Run (Submit a copy of each) None 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Was DST run? 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom(MD) Stage Committer Depth No Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom(MD) Stage Committer Depth No Stage Committer of Cement No Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top (MD) Bottom(MD) Stage Committer Depth No Stage Committer of Cement No Stage Committer Depth No Stage Committer String No <	18. Total Depth:	мр		19. Plug ba	nck T.D.:				20. Dep	th Bridge	idge Plug Set: MD						
None Was DST na? No Yes (Submit report) 23. Casing and Liner Record (Report all strates set in well) Directional Survey? No Yes (Submit report) 170 I/2" 13 3/8" J55 54.5# 0 1265' 925 sx 0 None 12 1/4" 95/8" J55 3.6# 0 2971' 875 sx 0 None 12 1/4" 95/8" J55 3.6# 0 2971' 875 sx 0 None 21 77.8" 5 1/2" P110 17# 0 13855' 2175 sx 0 None 24 tubing Record						TVD	943	38'									
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Boutom(MD) Stage Cementer Depth No. of Six & Type Of Cement Slurry Vol. (Bbb) Cement Tog* Amount Pulle 17 1/2" 13 3/8" J55 54.5# 0 1265" 925 Sx 0 None 12 1/4" 9 5/8" J55 36# 0 2971" 875 sx 0 None 7 7/8" 5 1/2" P110 17# 0 13855" 2175 sx 0 None 24. Tubing Record	None Was DST run?								X No		s (Subn	nit report)					
Hole Size Size Order (H) 100 (MD) Depth of Cement Stury Vol. (MD) Cement Top [®] Amount Pute 17 1/2" 13 3/8" J55 54.5# 0 1265' 925 sx 0 None 12 1/4" 9 5/8" J55 36# 0 2971' 875 sx 0 None 77/8" 5 1/2" P110 17# 0 13855' 2175 sx 0 None 24. Tubing Record	23. Casing a	nd Liner Record	(Report all s	trings set in wel	Ŭ.		······		r								
12 1/4" 9 5/8" J55 36# 0 2971' 875 sx 0 None 7 7/8" 5 1/2" P110 17# 0 13855' 2175 sx 0 None 3 Tubing Record	Hole Size	Size/ Grade	Wt. (#	/ft.) Top	(MD)	Bottom(MD)	-				Slurry Vol. (Bbl)		Cement Top*		Amount Pul	led	
77/8" 51/2" P110 17# 0 13855' 2175 sx 0 None 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (ME) 27/8" 8761' 26. Perforation Record Size No. of Holes Perf. Status 25. Producing Intervals 26. Perforation Record Size No. of Holes Perf. Status A) Bone Spring 9560' 13790' 9560-13790' 0.42 506 Open B)	17 1/2"	13 3/8" J5:	5 54.5	5# 0		1265'			925	sx			0		None		
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size No. of Holes Perf. Status Acid, Fracture Treatment. Cement Squeeze, Etc. C <th cols<="" td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td>+</td><td></td><td><u> </u></td><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td>			-						+		<u> </u>					
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25. Producing Intervals Zé. Perforation Record A) Bone Spring 9560' 13790' 9560-13790' 0.42 506 Open B) C		•	1D) Pack	ker Depth (MD)	Size	De	pth Set (MD)	Packer	Depth (MD)	s	ize	Depth	Set (MD)	Pack	er Depth (N	1D)	
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$						26.	Perforation	L. Record		I							
B) C) D) 27. Acid, Fracture Treatment. Cement Squeeze, Etc. Depth Interval See Attached See Attached 28. Production-Interval A Date First Produced 10/1/13 10/17/13 24 Choke Size Fbg. Press Fbg. Pre		Formation		· · · · ·													
C) D <thd< th=""> <thd< th=""> <thd< th=""></thd<></thd<></thd<>		Sone Spring	<u> </u>	9560'	<u>)' 13790'</u>		9560-13790		0.42		506		Open		···		
D) 27. Acid, Fracture Treatment. Cement Squeeze, Etc. Depth Interval Amount and Type of Material See Attached See Attached See Attached See Attached 0.001 27. 2.7 2013 28. Production- Interval A Date First Test Date Production 10/17/13 24 Production Bbl 820 769 1024 Production Production 10/17/13 24 Production 820 769 1024 Production Production 130# Production- Interval B Date First Test Date Hours Test 0il Bbl 820 769 1024 Production Production Bbl Rest Bbl Rest Bbl Rest												<u> </u>					
Depth Interval Amount and Type of Material MULTILUIUN See Attached See Attached OCT 27 2013 Other Hours Test Oil Gas Water Oil Gravity Gas Production Method Production Method IO/1/13 IO/17/13 24 Production Bbl MCF Bbl Corr. API Gravity Gas Production Method Pumping Choke Size Tbg. Press Csg Press 24 Hr. Rate Oil Bbl Gas Water Gas: Oil Well Status Producing State Tog. Press Csg Press 24 Hr. Rate Oil Bbl Gas Water Oil Gravity Gas Producing State Tog. Press Csg Press Csg Press Oil Bbl Gas Water Oil Gravity G					1					<u> </u>							
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QCT 2 7 2013 QCT 1 AND MANAGEME Production		·									1301	ULL	ILUI	VI		<u>.0</u> 11	
28. Production- Interval A Que First Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production MANACEME Produced 10/1/13 10/17/13 24 → 820 769 1024 Gas: Oil Prediction Method	See	Attached			· · ·			See	Attached	1	<u> </u>]	
28. Production- Interval A Que First Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production MANACEME Produced 10/1/13 10/17/13 24 → 820 769 1024 Gas: Oil Prediction Method	<u> </u>			<u> </u>					· · · · · · · · · · · · · · · · · · ·		<u> </u>		0er 2	7	2012	+	
Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Preduction Mathematication Produced 10/1/13 10/17/13 24 → 820 769 1024 Gas Preduction Mathematication Choke Size Tbg. Press Csg Press. 24 Hr. Rate Oil Bbl Gas Water Gas: Oil Well Status Producing Slow Slow 130# → 820 769 1024 Water Gas: Oil Well Status Producing 28a. Production-Interval B Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method																	
Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Mathematication Produced 10/1/13 10/17/13 24 → 820 769 1024 Corr. API Gas Production Method Production Method Production Method Choke Size Tbg. Press Csg Press. 24 Hr. Rate Oil Bbl Gas Water Gas: Oil Well Status Flwg. S1 320# 130# → 820 769 1024 Well Status Producing 28a. Production- Interval B Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method									<u> </u>		4 <i>[m</i>	\sim)	<u> </u>			
Produced Tested Production Bbl MCF Bbl Corr. API Gravity CARL SBAD FIELD 0FFICE 10/1/13 10/17/13 24 → 820 769 1024 Gravity CARL SBAD FIELD 0FFICE Choke Size Tbg. Press Csg Press. 24 Hr. Rate Oil Bbl Gas Water Gas: Oil Well Status Producing Sl 320# 130# → 820 769 1024 Water Gas: Oil Well Status Producing 28a. Production- Interval B Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method			Hours	Test	Oil	Gas	Water	Oil Grav	ity Gas		Prof	uction M	ethodi Lon		ANAGEN	ENT	
Choke Size Tbg. Press Csg Press 24 Hr. Rate Oil Bbl< Gas Water Gas: Oil Well Status Producing Sl 320# 130# 820 769 1024 Ratio Producing 28a. Production- Interval B Test Oil Gas Water Oil Gravity Gas Production Method	Produced		Tested		вы	MCF	Bbl	1	· }			(A)	RLSBAD) OFFICE	<u> </u>	
Flwg. S1 320# 130# Image: Note of the state of the st				ss. 24 Hr. Rate				Gas: Oil	WF	11 Status		-	-Pump	ing			
Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method		Flwg.				MCF	вы		_								
			Hours	Test	Oil	Gas	Water	Oil Grou	ity ICcc		Deci	uction M	ethod				
		i car Daic			1	1			· 1		Production Method						
Choke Size Tbg. Press Csg Press. 24 Hr. Rate Oil Bbl Gas Water Gas: Oil Well Status RECLAMATION	Choke Size	Flwg.	Csg Pre	ss. 24 Hr. Rate	Oil Bbl		1	1	We	11 Status	RECLAMATION						
SI DUF 3-30-14	* See instruction		ditional data		<u> </u>	<u> </u>		<u> </u>		$\not\leftarrow$	2	DUF	<u>.</u> 3-2	30-	-14		

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28b. Produ	uction- Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	Bbl	MCF	Bbl	Corr. API	Gravitv		
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status		<u> </u>
28c. Produ	uction- Interval D									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	вы	MCF	вы	Corr. API	Gravitv	·	
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status		
20 Discretific	n of Con (Seld in			L .	<u>L</u>					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flaring

Summary of Porous	Zones (include	Aquifers):		31. Formation (Log) Markers:				
			eof: Cored intervals and all drill-stem tests, open. flowing and shut-in pressures and					
Formation	Тор	Bottom	Descriptions Contents, Etc.	Name	Тор			
					Measured Depth			
Bone Spring	7117'	9438'		Rustler	1119'			
				Top of Salt	1224'			
				Bottom of Salt	2745'			
				Bone Spring Lime	7117'			
				1st Bone Spring	8395'			
				2nd Bone Spring	9169'			
					04201 7747			
		I I I			TD. 9438' TVD			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing	a check in the appropriate boxes:		
Electrical/ Mechanical Logs (1 full set required)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	X Other: Deviation Repo	rt
34. I hereby certify that the foregoing and attached information	is complete and correct as determined	rom all available records (see attached ins	tructions)*
Name (please print) Stormi Davis	Titl	Regulatory Analyst	
Signature Honober	Dat	10/23/13	
· · · · · · · · · · · · · · · · · · ·			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ststements or representations as to any matter within its jurisdiction.