

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01506
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>G</u> : <u>1880</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: <u>56</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,174' GR		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED COMPLETED P&A OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III DATE NOVEMBER 15, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

NOV 19 2013

CAPROCK MALJAMAR UNIT #056
API # 30-025-01506
COMPLETED P & A OPERATIONS ATTACHMENT TO C-103

10/10/2013 – MIRU PLUGGING EQUIPMENT. NDWH. NUBOP. RIH W/ TBG TO 3700'.

10/11/2013 – TBG TAGGED @ 3725'. POH W/ TBG. RIH W/ GAUGE RING. STOPPED @ 3000'. SET 7" PKR. @ 2961'. PUMPED DOWN TBG & PRESSURED UP. POH W/ PKR. RIH OPEN ENDED TO 3725'. SPOTTED 25 SX CEMENT @ 3725-3576. (PER MARK WHITAKER). WOC.

10/14/2013 – TAGGED PLUG @ 3525'. CIRC HOLE @ MUD LADEN FLUID. POH W/ TBG. PERF'D CSG @ 2670'. SET PKR @ 2300'. SQZ'D 45 SX CMT & DISPLACED TO 2570'. WOC. NO TAG. RE-SQZ'D 45 SX CMT @ 2670-2570. WOC.

10/15/2013 – TAGGED PLUG @ 2530'. POH W/ TBG. PERF'D CSG @ 1540'. SET PACKER & WELL COMMUNICATED. RIH OPEN ENDED TO 1590' AND SPOTTED 45 SX CMT @ 1590-1321' (PER MARK WHITAKER). WOC. NO TAG. RE-SPOTTED 45 SX CEMENT @ 1590-1321. POH. WOC.

10/16/2013 – NO TAG. RESPOTTED 45 SX CEMENT W/ 3% CACL @ 1590-1321. WOC. NO TAG. RE-SPOTTED 45 SX CMT W/ 3% CACL AND LCM @ 1590-1321'. WOC. NO TAG. RE-SPOTTED 45 SX CMT W/ 3% CACL AND LCM @ 1590-1321'. WOC.

10/17/2013 – NO TAG. RE-SPOTTED 45 SX CEMENT W/ 3% CACL AND LCM @ 1590-1321'. WOC. TAGGED @ 2230'. SPOTTED 50 SX CEMENT W/ 3% CACL AND 2 BAGS OF LCM @ 2230-1931 (PER MAXEY BROWN). WOC.

10/18/2013 – TAGGED PLUG @ 2030'. SPOTTED 50 SX CMT W/ 3% CACL W/ 2 BAGS LCM @ 2030-1731. WOC.

10/22/2013 – TAGGED PLUG @ 2030'. PUMPED 4 BAGS OF LCM, 50 SX CEMENT W/ 3% CCL @ 2030-1731. WOC. TAGGED PLUG @ 1970'. PUMPED 4 BAGS LCM AND 50 SX CMT W/ 3% CACL @ 1970-1671. WOC.

10/23/2013 – TAGGED PLUG @ 2030'. PUMPED 30 SX CMT W/ 3% CACL AND 2 BAGS LCM @ 2030-1851. WOC. TAGGED PLUG @ 1830'. SPOTTED 30 SX CMT W/ 3% CACL W/ 2 BAGS LCM @ 1830-1651.

10/24/2013 – TAGGED PLUG @ 1610'. SPOTTED 30 SX CMT W/ 3% CACL AND 2 BAGS LCM @ 1610-1431. WOC. TAGGED PLUG @ 1370'. SPOTTED 120 SX CMT @ 1370-653 (PER MAXEY BROWN). WOC.

10/25/2013 – TAGGED PLUG @ 785'. PERF'D CSG @ 326'. SET PKR @ SURFACE AND SQZ'D 115 SX CMT & DISPLACED TO 70'. WOC.

10/28/2013 – TAGGED PLUG @ 65'. PERF'D SG @ 60'. SET PKR AT SURFACE AND SQZ'D 60 SX CMT W/ 3% CACL TO SURFACE. WOC. TAGGED PLUG @ 27'. SPOTTED 20 SX SURFACE PLUG.

10/29/2013 – CUT OFF WELLHEAD. VERIFIED CEMENT AT SURFACE. RIGGED DOWN MOVED OFF.

10/30/2013 – MOVED IN WELDER. BREAK UP CEMENT AROUND CSG. CUT AND MADE 20 INCH PLATE. WELDED ON DRY HOLE MARKER THREE FEET BELOW GROUND. BACKFILLED CELLAR. CUT OFF AND REMOVED DEADMEN. MOVED OFF.

P/A'd.