Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources			WELL 181110 /	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. /	
811 S. First St., Artesia, NM 88210	District II – (575) 748-1283 HOBBS OCD OIL CONSERVATION DIVISION		30-025-03630	
<u>District III</u> – (505) 334-6178	<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of I STATE	
1000 Rio Brazos Rd., Aztec, NM 874101 8 2013		7505	STATE FEE 6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 NUV 120 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 0, 11112 0		o. State Off & Gas L	ease No.
SUNDRY NOTIONS AND REPORTS ON WELLS			7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Crossroads	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 102	
2. Name of Operator			9. OGRID Number 257420	
EOR Operating Company				
3. Address of Operator		10. Pool name or Wildcat		
200 N. Loraine, STE 1440 Midland, TX 79701			Crossroads; Siluro Devonian	
4. Well Location	. 1 * =	2.74	•	
Unit LetterG:_	1650feet from theN	line and1650_	feet from the	Eline
Section 34	Township 09S	Range 36E	NMPM	County Lea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		-
		<u> </u>		
12. Check Ap	propriate Box to Indicate N	ature of Notice, R	Report or Other Da	ıta
NOTICE OF INT	ENTION TO:	l CUDO	COLIENT DEDO	NDT OF:
NOTICE OF INT			EQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING C			_	TERING CASING
•				AND A
·	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	Sidetrack well	OTHER:		П
		l	give pertinent dates i	nchiding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
EOR proposes the attached plans to re-enter well and sidetrack to new bottom hole location prior to return to production.				
NOTIFICATION OF THE STATE OF TH				
MIRU Eline unit. Run casing to evaluate 5 ½" production liner, set CIBP on top of fish and dump 20' of cement on top. RDMOL eline				
unit. MIRI pulling unit Run, orient and set 5 1/2" whingtook @ 10880' RDMOL w/pulling unit				
MIRU pulling unit. Run, orient and set 5 ½" whipstock @ 10880'. RDMOL w/ pulling unit. MIRU WO rig. Cut window in 5 ½" casing and dress off. Sidetrack and drill to new BHL @ 12330'.				
Log and evaluate formations.				
Run 3 ½" liner and cement in place. Clean out liner and test. RDMOL w/WO rig				
MIRU Pulling unit. Perforate Devonia				
Swab test perforations.	,	•		
Stimulate as necessary.				. •
Swab back stimulation volumes.				· ·
Run sub pump on 2 7/8" production tu				
Start pumping unit and return to produ	ction. RDMOL w/pulling unit.		,	•
Saud Data	Pia Palassa Da	*. *		•
Spud Date:	Rig Release Da	ite:		
				
				
I hereby certify that the information ab	bve is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE COLO	O TITLE Drode	ction/Regulatory Mg	DATE 1	1/15/12
SIGNATURE	THEE Flode	iction/Regulatory Ivig	grDATE_1	1/13/13
Type or print name Jana True	E-mail address:	jtrue@enhancedoilre	socom PHONE	E: 432-242-4544
For State Her Only				
Petroleum Freiman NOV 1 9 2013				
APPROVED BY:				
Conditions of Approval (if any):				NOV 19 2013
	-			MON TO TO (9)