

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04759
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harry Leonard NCT-A
8. Well number 6
9. OGRID Number 217817
10. Pool name or Wildcat Eumont Yates 7 Rvrs Qn

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3570' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
ConocoPhillips Company
3. Address of Operator
P.O. Box 51810, Midland, TX 79710

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 22 Township 21-S Range 36-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3570' GR

Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. POOH w/ Prod Rods & Tbg**
- 2) **RIH WL - Set 5 1/2" CIBP @ 3,500'**
- 3) **Tag BP @ 3,500'. Circ hole w/ MLF. Cap BP w/ 40sx cmt @ 3,500' - 3,165'. WOC-Tag**
- 4) **Spot 25sx cmt @ 3,006' - 2,701' - WOC-Tag**
- 5) **Spot 25sx cmt @ 1,528' - 1,378' - WOC-Tag**
- 6) **Spot 25sx cmt @ 800' - 650'**
- 7) **Spot 40sx cmt @ 330' - 3'**
- 8) **Fill wellbore. RDMO. Cut off WH & anchors**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE P&A Tech - Basic Energy Services DATE 11/13/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY: Mary E Brown TITLE Compliance Officer DATE 11/19/2013

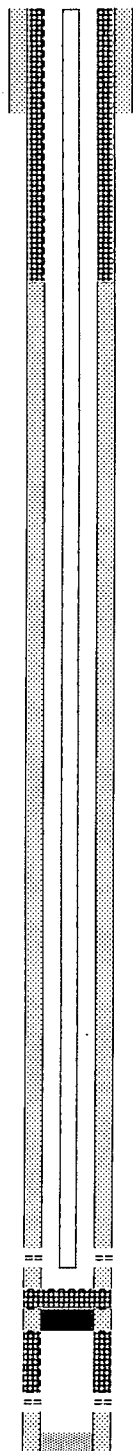
Conditions of Approval (if any):

NOV 19 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Nov. 6, 2013

RKB @ 3582.6'
DF @ 3580'
GL @ 3570'



12-1/4" Hole
TOC 5-1/2" Csg @ 80' (TS)

8-5/8" @ 24# J-55 @ 280'
Cmt'd w/ 225 sx, circ 30 sx
TOC @ Surface

Csg Lk @ 730-790; sqz w/ 378 sx

Top of Salt @ 1478'

Base of Salt @ 2751'

3600-3710

3736; sqz'd w/ 100 sx
CIBP @ 3745'; TOC @ 3725'
Sqz Perf @ 3748-3750; sqz w/ 50 sx
Sqz Perf @ 3754-3756 w/ 1-1/3 sx
Sqz Perf @ 3773-3775; Sqz w/ 4 sx
3786-3851

7-7/8" Hole
5-1/2" 14# J-55 @ 3870'
Cmt'd w/ 1,000 sx
TOC @ 80' (TS)

PBTD @ 3866'
TD @ 3870'

Subarea : Hobbs
Lease & Well No. : Harry Leonard (NCT A) 6
Legal Description : 660' FSL & 1980' FWL, Sec. 22, T21S, R36E
Unit Letter
County : Lea State : New Mexico
Field : Eumont; Yates 7Rvrs Queen
Date Spudded : 11/19/56 Rig Released: 12/1/56
API Number : 30-025-04759
Status:

Kind of Lse: Fee
Gas Well

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	12/3/56	Perf w/ 4 SPF @ 3786-3804, 3809-3811, 3816-3822, 3832-3839, and 3846-3851						
3832-3851	12/6/56	15% NE	1,000	500# MB			2-3/8"	
3786-3851	12/7/56	15% NE	5,000				2-3/8"	
3786-3851	12/10/56	15% NE	1,000					
		Refined Oil	8,500	8500				
	12/14/56	Set BP @ 3778'						
		Perf w/ 6 SPF @ 3773-3775; sqz w/ 4 sx cmt; TOC @ 3772						
	12/15/56	Perf @ 3754-3756; sqz w/ 1 1/3 sx cmt; TOC @ 3753						
		Dump 1 1/3 sx cmt; TOC @ 3745'						
	12/17/56	Drill out cmt & CP to 3781'						
	12/29/56	PB from 3851 to 3785 w/ sand						
		Set BP @ 3782'						
		Perf @ 3748-3750 w/ 5 SPF; set cmt ret @ 3730 & sqz w/ 50 sx						
	1/3/57	Drill out cmt & BP to 3785'						
3786-3851	8/25/80	15% NE	1,500					
	6/16/97	Set CIBP @ 3745; cap w/ 20' cmt; TOC @ 3725'						
		Csg Leak @ 730-790; sqz w/ 378 sx						
		Perf w/ 2 JSPF @ 3600, 10, 25, 40, 50, 62, 74, 85, 3700 & 3710						
		Total 20 shots						
3600-3710	6/16/97	15% NEFE HCl	1,500					
		Drill cement and CIBP; pmp 100 sx @ 3736'						
3600-3710	6/17/97	Gel Frac Fluid	37,500	137,500				

HOBBS OCD

NOV 14 2013

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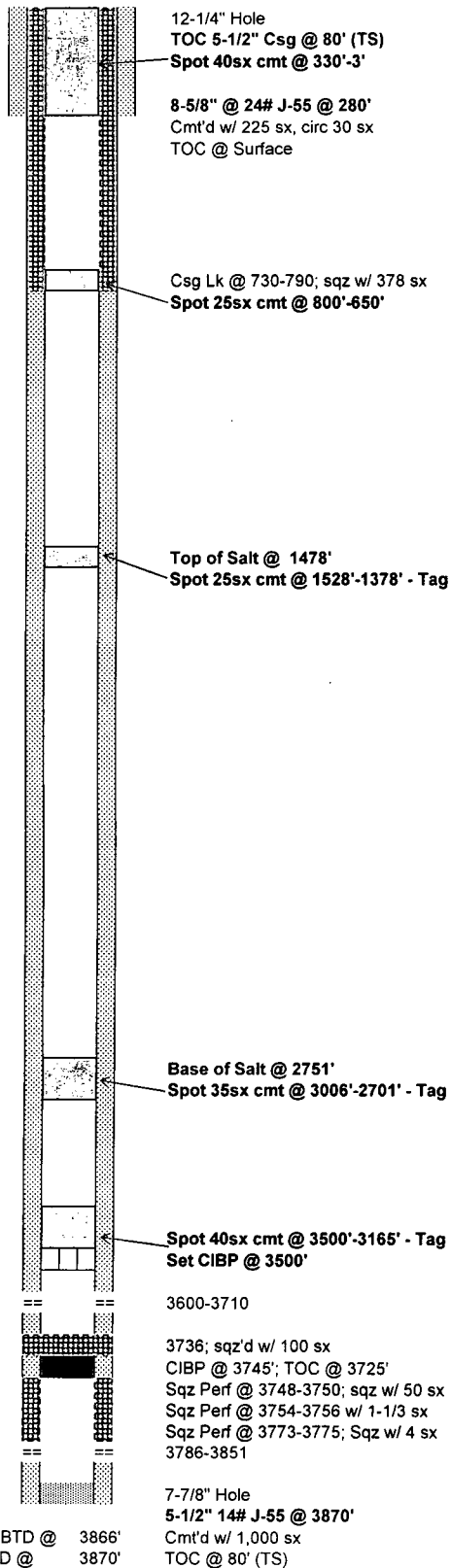
Formation Tops:

Anhydrite
Top Salt 1478'
Base Salt 2751'
Yates 2956'
Seven Rivers 3215'
Queen 3610'
Penrose 3730'

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