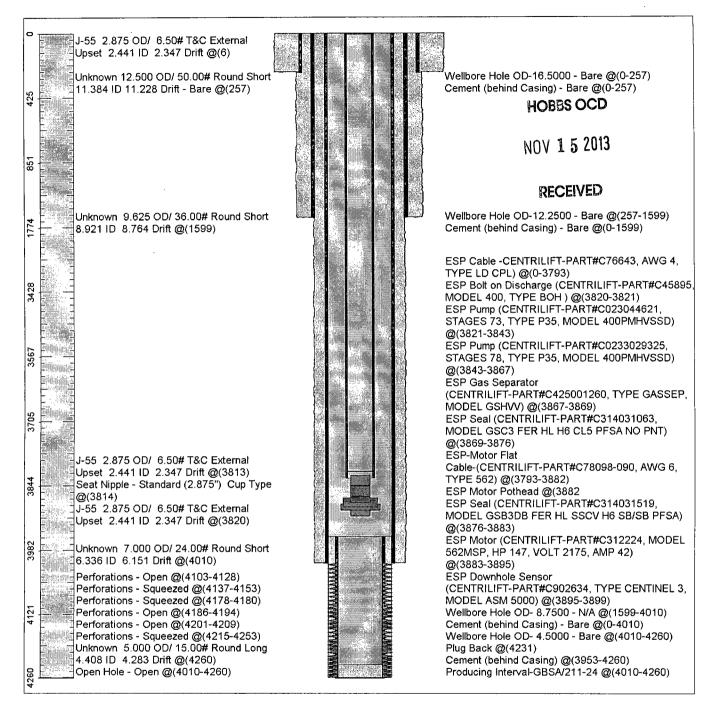
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

	Energy, minerals and re			Revised 5-27-2004
FILE IN TRIPLICATE		ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-07047	
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X 6 State Oil & Gas Lease No	FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			·
1. Type of Well: Oil Well X	Gas Well Other	HOBES OCD	8. Well No. 211	
2. Name of Operator Occidental Permian Ltd.	7	NOV 1 5 2013	9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 4. Well Location	79323	RECEIVED	I	
Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line				
Section 24	Township 18-S	Range 37-F	ENMPM	Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3675' DF				
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT			
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Convert to E	SP from Beam	X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
 RUPU & RU. Unhang rods and remove horse head. Unseat pump and POOH w/rods and pump. 				
3. ND wellhead/NU BOP.				
4. RIH w/bit. Tag @4232' POOH w/bit.				
 RU wire line & perforate casing @4103-28'. RD wire line. RIH w/PPI packer set @4034'. RU HES & pump 2100 gal of 15% PAD acid in 2 settings. RD HES. RU pump truck & pump 100 bbl scale 				
squeeze. Flush w/100 bbl fresh water. RD pump truck. POOH w/PPI packer.				
 7. RIH w/ESP equipment set on 117 jts of 2-7/8" tubing. Intake set @3869'. 8. ND BOP/NU wellhead. 				
9. RDPU & RU. Clean location and return well to production.				
RUPU 10/10/2013 RDPU 10/18/2013				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be				
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved				
The plan				
SIGNATURE CONTRACT	4 Johnon-	TITLE Administrative	Associate DA [*]	TE <u>11/13/2013</u>
TYPE OR PRINT NAME Mendy A J	ohnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	D. 806-592-6280
For State Use Only	12 The second se	1 1	~^^ [*]	<u> </u>
APPROVED BY Makey Show TITLE Compliance Office Date 1/19/2013				
CONDITIONS OF APPROVAL IF ANY		I	NOV 19	• • /
				2013
			NON IS	1
				<i>v</i>

November 13, 2013

Work Plan Report for Well:NHSAU 211-24



Survey Viewer