

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised August 1, 2011							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				1. WELL API NO. 30-025-10260 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name HUGH 6. Well Number: 4							
8. Name of Operator CHEVRON U.S.A. INC. 10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				9. OGRID 4323 11. Pool name or Wildcat  PADDOCK							
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		A	14	22S	37E		660	NORTH	660	EAST	LEA
BH:											
13. Date Spudded 09/03/2013		14. Date T.D. Reached		15. Date Rig Released 09/11/2013		16. Date Completed (Ready to Produce) 09/06/2013			17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 6540				19. Plug Back Measured Depth 5183		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5060-5170 PADDOCK											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
		NO CHANGE									
<b>24. LINER RECORD</b>											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
<b>25. TUBING RECORD</b>											
SIZE		DEPTH SET		PACKER SET							
2 7/8"		5176'									
26. Perforation record (interval, size, and number) 5060-5070, 5080-5088, 5124-5130, 5138-5145, 5160-5170						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
5060-5170						ACIDIZE W/10,000 GALS 15% ACID					
<b>28. PRODUCTION</b>											
Date First Production 09/16/2013			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 10/09/2013		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 10		Gas - MCF 21	
										Water - Bbl. 54	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude						Longitude			NAD 1927 1983		

NOV 19 2013

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Denise Pinkerton Printed Name: DENISE PINKERTON Title: Regulatory Specialist Date: 11/18/2013

E-mail Address: leakejd@chevron.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T.	T. Silurian	T. Menelee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Ortiz
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from .....to..... No. 3, from .....to.....  
 No. 2, from .....to..... No. 4, from .....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....to.....feet.....  
 No. 2, from .....to.....feet.....  
 No. 3, from .....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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