

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32766
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter <u>I</u> : 1500' feet from the <u>SOUTH</u> line and <u>525</u> ' feet from the <u>East</u> line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		8. Well Number: 109
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3177' GL		9. OGRID Number: 4323
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat DOLLARHIDE, TUBB, DRINKARD

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 7550', PBTD 6595' PERFS: 6225' - 7164' CIBP:@ 6630', CIBP @ 6910'
8-5/8" 24# @ 1188' w/ 525 sks 11" hole size, TOC, Surface by Circulation
5-1/2" 15.5# @ 7550' w/ 2600' 7-7/8" hole size, TOC Surface, by Circulation

- MIRUWSU. NDWH. NUBOPE.
- Set CIBP @ 6125' w/25 sks of C cement
- Circulate Well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings
- Set plug w/30 sks of Class C cement, @ 4125' - 3950', (San Andres)
- Set Plug w/30 sks of Class C cement , @ ~~2638'~~ 2438', (Bottom Salt) **2738' - 2538'**
- Set plug w/ 65 sks , @ 1450' - 1100', WOC & TAG (Top Salt & Shoe)
- Perf & Circulate w/100 sks of C cement 350'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSED LOOP SYSTEM USED

HOBBS OCD

NOV 14 2013

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 11/05/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: [Signature] TITLE Compliance Officer DATE 11/19/2013

Conditions of Approval (if any):

NOV 19 2013

Well: **WDDU #109**Field: **Dollarhide**

Reservoir:

Location:

GPS: 32.1705 -103.07526
 1500' FSL & 525' FEL
 Unit Letter: I
 Section No: 32
 Twp: 24S Range: 38E
 County: Lea State: NM

Elevations:

GL: 3177'
 KB: '
 DF: '

Current
Wellbore Diagram

Well ID Info:

Chevno: BC1100
 API No: 30-025-32766
 Spud Date: 2/3/1995
 Drill End Date: 2/18/1995
 Compl. Date: 3/25/1995
 Last Prod:

Tubing Detail: (11/14/2012)

#Jts:	Size:	Footage
	KB Correction	13.00
182	Jts. 2-7/8" 6.5# J-55 Tbg	5670.49
	TAC @ 5683'	2.75
14	Jts. 2-7/8" 6.5# J-55 Tbg	435.20
1	Jt. 2-7/8" IPC Tbg	30.72
	SN @ 6152'	1.10
	Sand Screen	24.86

197

Bottom Of String >>

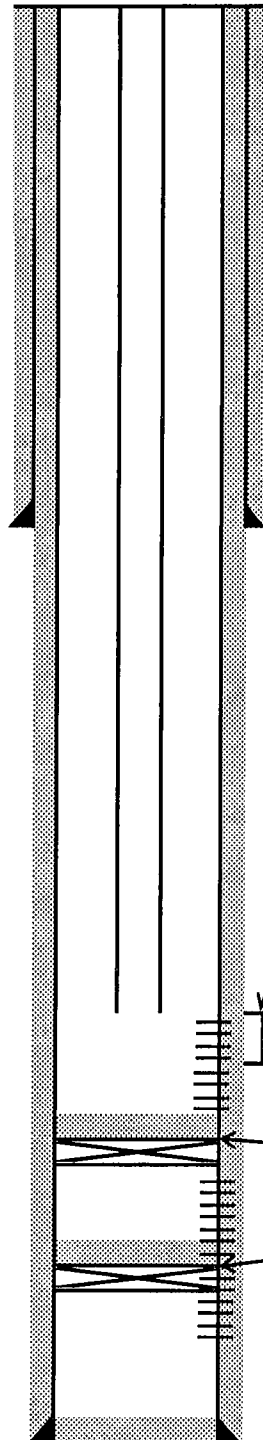
6178.12

Rod Detail: (11/14/2012)

#Rods:	Size:	Footage
1	1.5 X 26' Polished Rod	26.00
1	1" X 10' N-97 Rod Sub	10.00
1	1" X 6' N-97 Rod Sub	6.00
1	1" X 2' N-97 Rod Sub	2.00
94	1" X 25' N-97 (HS) Rods	2350.00
76	7/8" X 25' N-97 (HS) Rods	1900.00
10	3/4" X 25' N-97 (HS) Rods	250.00
30	3/4" X 25' N-97 w/ guides	750.00
17	3/4" X 25' N-97 (HS) Rods	425.00
16	1-3/4" X 25' K Sinker Bars	400.00
	250-175-RHBM-24-6 Rod Pump	24.00
247	Total Length >>	6143.00

PBTD: 6,595'
 TD: 7,550'

Updated: 8/22/2013



Surface Csg: 8-5/8" 24#
 Set: @ 1188' w/ 525 sx cmt
 Hole Size: 11"
 Circ: Yes TOC: Surface
 TOC By: Circulation

NOTE:

Milled through tight
 spots in casing.
 6290' - 6380'

Perfs:
 6,225' - 6,312'
 6,362' - 6,558'
 6,645' - 7,164'

TOC @ 6595'
 CIBP @ 6630'
 w/ 35' cmt

TOC @ 6875'
 CIBP @ 6910'
 w/ 35' cmt

Production Csg: 5-1/2" 15.5# & 17# I
 Set: @ 7,550' w/ 2600 sx cmt
 Hole Size: 7-7/8"
 Circ: Yes TOC: Surface
 TOC By: Circulation

HOBBS OCD

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RECEIVED

By: Bob Hall

Well: WDDU #109

Field: Dollarhide

Reservoir:

Proposed
Wellbore DiagramLocation:

GPS: 32.1705 -103.07526
1500' FSL & 525' FEL
Unit Letter: I
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API No: 30-025-32766
Spud Date: 2/3/1995
Drill End Date: 2/18/1995
Compl. Date: 3/25/1995
Last Prod:

Top Salt 1350'
Bottom Salt 2538'

Perf & Circulate w/ 100 sks of Cmt
350' - Surface

Tubing Detail: (11/14/2012)

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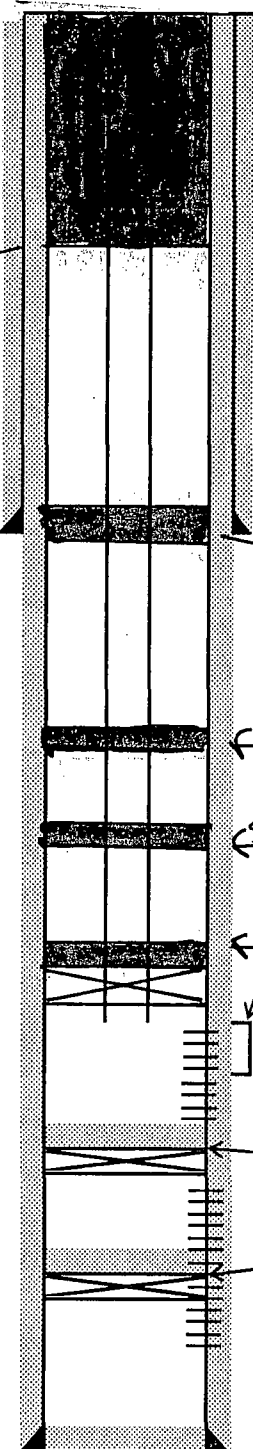
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(TOP of Salt & Shoe)

2738 - 2538'
Set Plug w/ 30 of Class C cmt @ 2438 - 2438 (Bottom Salt)

Set Plug w/ 30 of Class C cmt @ 4125 - 3950' (Sna Anchor)

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By: Bob Hall