

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 18 2013

SUNDRY RECEIPTS AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37032
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resolute Natural Resources Co., LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1675 Broadway, Ste 1950, Denver, CO 80202		7. Lease Name or Unit Agreement Name T. D. Pope 35
4. Well Location Unit Letter H : 2250 feet from the north line and 330 feet from the east line Section 35 Township 14S Range 37E NMPM 6 County Lea		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804 GL		9. OGRID Number 295770
		10. Pool name or Wildcat Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: pulled tubing, repaired pumps ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute changed out the pumps and checked the tubing on 9-19-13. The well was put back to production on that day. A copy of the current well bore schematic showing 2-3/8" tubing and summary of the repairs are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Technician DATE 11-15-13
Sherry Glass sglass@resoluteenergy.com 303-573-4886

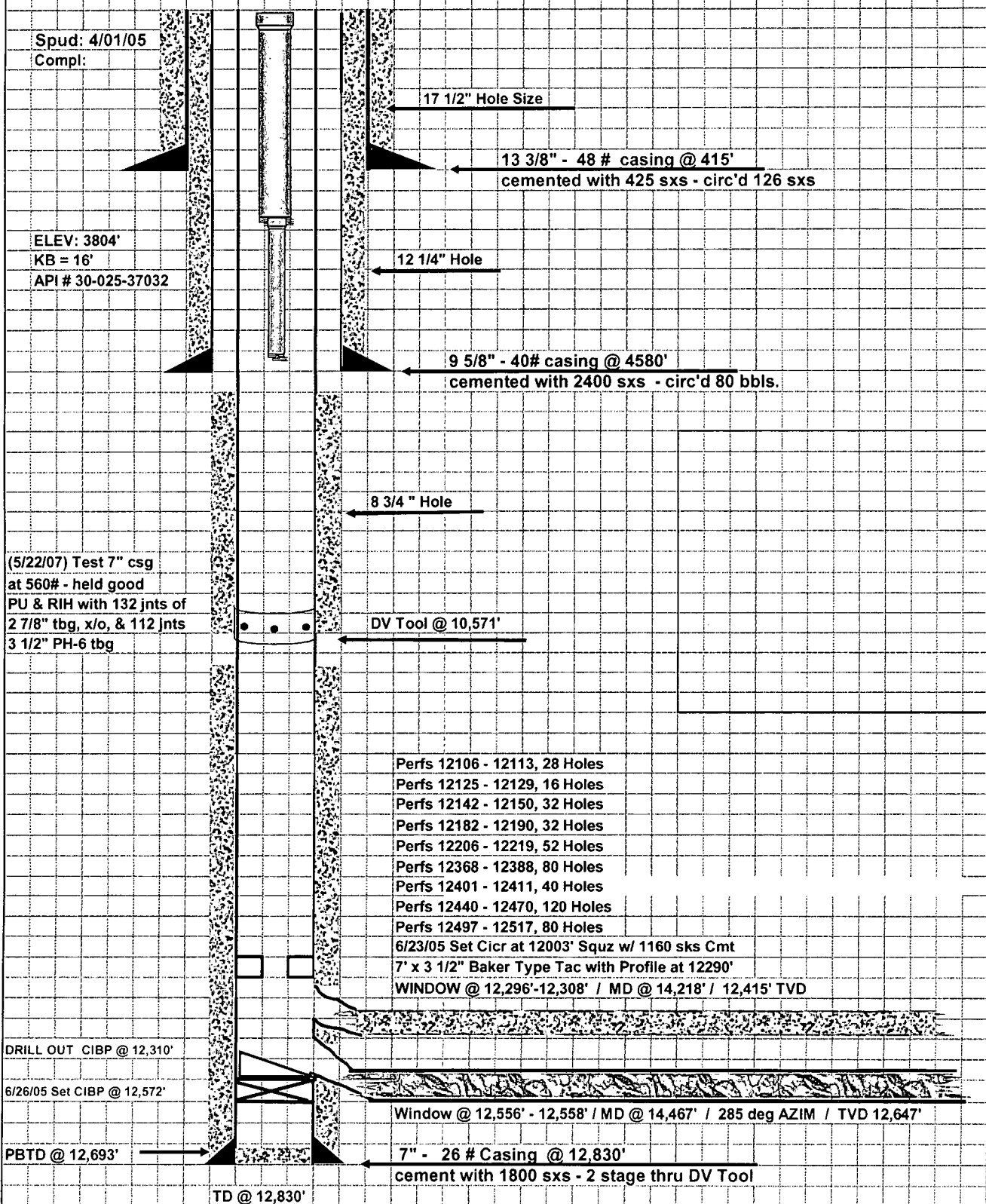
Type or print name _____ E-mail address: _____ PHONE: X1580

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 11/19/2013
Conditions of Approval (if any) _____

NOV 19 2013

T. D. Pope "35" # 2 - 2550' FNL & 330' FEL of Sec. 35, T-14S, R37E - Unit Letter "H" - BHL @ 1959' FNL & 2228' FEL UL "G"



API Number 3002537032	Section 35	Township 14S	Range 37E	Field Name Denton	County Lea	State/Province New Mexico
Ground Elevation (ft) 3,804.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 16.00	KB-Casing Flange Distance (ft)	Regulatory Spud Date 4/1/2005 00:00	Rig Release Date/Time	

Job Category Completion/Workover	Primary Job Type Pump Repair	Secondary Job Type
Start Date 9/13/2013	End Date 9/30/2013	Total AFE Amount (Cost) 118,125.00

 Objective
 Install a flex sub pump.

Contractor Select Well Service	Rig Number	Rig on Report Date 9/13/2013	Rig off report date 9/30/2013
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Report Number	Start Date	End Date	Summary
1	9/13/2013	9/13/2013	RU Pulling Unit
2	9/16/2013	9/16/2013	Pull Sub Pump
3	9/17/2013	9/17/2013	Pull Tac Catch Packer
4	9/18/2013	9/18/2013	Acidize, Release Packer
5	9/19/2013	9/19/2013	Poh w/ Treating Packer, Run Catch Packer
6	9/20/2013	9/20/2013	Pull Tbg and On/Off Tool
7	9/23/2013	9/23/2013	Standby, Pumps Not Ready
8	9/24/2013	9/24/2013	Standby, No #2 Cable
9	9/25/2013	9/25/2013	Standby, Pump Failed While Testing
10	9/26/2013	9/26/2013	Standby
11	9/27/2013	9/27/2013	Pick Up Pumps
12	9/30/2013	9/30/2013	Ran pumps. RDMO.