

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD
NOV 04 2013
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-40433

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST HOBBS SAN ANDRES UNIT

8. Well Number: 312

9. OGRID Number 269324

10. Pool name or Wildcat
HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter L; 2499 feet from the S line and 746 feet from the W line
Section 29 Township 18S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,596' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **NEW WELL** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT FOR NEW WELL COMPLETION OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: REG COMPLIANCE SPECIALIST 3 DATE: NOVEMBER 1, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

NOV 19 2013

Conditions of Approval (if any):

NOV 19 2013

EAST HOBBS SAN ANDRES #312
API #30-025-40433
ATTACHMENT TO C-103

7/12/2013 – MOVE RIG TO LOCATION, MIRUPU

7/15/2013 - NDWH ,NUBOP & CATCH PAN, RU FLOOR, UNLOAD WORK STRING 160 JTS 2 7/8" TBG, TALLEY TBG, RIH w/ 4 3/4" BIT, SCRAPER & 141 JTS TBG, TAGGED @ 4558.74', POH w/ TBG, SCRAPER & BIT, RUWL, CHECKED TALLEY 122' OF FILL, RDWL, CALLED FOR REVERSE UNIT, SION

7/16/2013 - PU/RIH w/ 4 3/4" BIT, 6-DC & 136 JTS TBG TO 4641', RU SWIVEL, DRILL TO 4643', CMT & RUBBER IN RETURNS, CIR CLEAN, RD SWIVEL, POH w/ TBG, DC & BIT, RUWL, RIH w/ WL, POH w/ WL RUN CMT BOND LOG & GAMMA RAY LOG, RIH w/ WL, MAKE 2 RUNS PERFORATE WELL, 4502'-15', 4527'-31', 4537'-47', 4550'-59', 4568'-4578', 4583'-89', POH w/ WL, RDWL, SION

7/17/2013 - RU HYDROTESTERS, RIH w/ PKR & 6 JTS TBG, FLOOR HAND OPENED ELEVATOR BEFORE SLIPS WERE CLOSED & DROPPED TBG & PKR IN HOLE w/ TESTING TOOLS, RIH w/ FULL OPENING OVERSHOT w/ GRAPPLE f/ 2 7/8" COLLAR & 138 JTS TBG, ATTEMPT TO LATCH ONTO FISH, POH, NO FISH, RIH w/ IMPRESSION BLOCK & 2 JTS TBG ON SAND LINE, POH, IMPRESSION BLOCK SHOWS TEST TOOLS LOOKING UP, RIH w/ FULL OPENING OVERSHOT w/ GRAPPLE f/ 2 7/8" COLLAR, ATTEMPT TO LATCH ONTO FISH, POH, NO FISH, RIH w/ IMPRESSION BLOCK & 2 JTS TBG ON SAND LINE, POH, IMPRESSION BLOCK SHOWS SAME IMPRESSION w/ TEST TOOLS LOOKING UP IN SAME POSITION, ORDER TOOL TO FISH 1 7/8" ROD ON TESTING TOOL, SION

7/18/2013 - RIH w/ OVERSHOT w/ 1 7/8" GRAPPLE & 135 JTS TBG, LATCH ONTO TESTING TOOLS, POH w/ TBG & FT w/ TESTING TOOLS, RIH w/ OVERSHOT w/ 2 7/8" COLLAR GRAPPLE & 135 JTS TBG, CAME DOWN HARD LATCH ONTO FISH, POH w/ TBG & FT w/ 6 JTS TBG & PKR, RU HYDROTESTERS, PU/RIH w/ NEW PKR & 134 JTS TBG, TEST IN, RD HYDROTESTERS, SION

7/19/2013 - RU FLOW LINE TO FRAC TANK, WAIT ON ACID TRUCKS, RU ACID TRUCKS, SPOT 200 GAL ACROSS PERFS, WAIT 30 MINS, POH/LD 6 JTS TBG, REVERSE ACID FROM BEHIND PKR, SET PKR @ 4402', PUMP 9400 GAL OF 15% HCL w/ 2000 GAL 15% GEL HCL AS BLOCK, FLUSH w/ 30 BBLS TO BOTTOM PERF, TOTAL LOAD 288 BBLS, SION

7/20/2013 - RU SWAB, FL 3500', MADE 12 RUNS RECOVERED 24 BBLS, WAIT 1 HR, MADE 3 RUNS RECOVERED 4 BBLS RD SWAB, SION

7/22/2013 - RU SWAB, FL 3500', MADE 3 RUNS RECOVERED 8 BBLS, FL 4200', MADE 26 RUNS RECOVERED 32 BBLS WAITING 25 MINS BEWTEEN EVERY 3 RUNS, RD SWAB, SION

7/23/2013 - FL 3500', MADE 34 RUNS RECOVERED 63 BBLS 2% OIL CUT

7/25/2013 - FL 3600', MADE 42 RUNS RECOVERED 116 BBLS, 4% OIL CUT

7/26/2013 - FL 3600', MADE 42 RUNS RECOVERED 121 BBLS, 4% OIL CUT

7/29/2013 - SWAB UNSET PKR POH LAY DOWN 2 7/8" WORKSTRING RIH W/ 2 7/8" PROD TUBING

7/30/2013 - RIH W/ PUMP & RODS HUNG WELL ON LOADED TUBING PUMPING GOOD

Logging Requirements:

[illegible]

PBTD @ 4,681'

TD: 4,689'

Hole Size:	7 7/8
Prod Csg:	5 1/2, 15.5#, J-55
Capacity (bbl/ft):	
Cement Blend:	850 sx
Returns:	
TOC:	Surface (CBL)
Depth	4681'

EHSAU #312
API #30-025-40433
ITEM #13 ON SUBSEQUENT SUNDRY

Spud Date: 2/23/2013

Date	Csg Size	Depth	Cmt Type	Cmt Amt	Additives	Time WOC	Pressure Test
2/26/12	8-5/8"	1848'	Class C	960	Calcium Chloride Cellophane Flakes	31 Hrs	2500 psi
3/02/12	5-1/2"	4681'	Class C	960	Cellophane Flakes Sodium Chloride Fresh Water	24 Hrs	500 psi

Date Well TTP : 7/31/2013
Perforations: 4502'-4589'
Acid Job: 2000 GAL 15% GEL HCL