

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-40850									
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503) 6. Well Number: 153					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Apache Corporation						9. OGRID 873					
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		C (F)	3	21S	37E	6	1980	N	1330	W	Lea
BH:											
13. Date Spudded 08/27/2013		14. Date T.D. Reached 09/02/2013		15. Date Rig Released 09/03/2013		16. Date Completed (Ready to Produce) 09/19/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3481' GL			
18. Total Measured Depth of Well 7031'				19. Plug Back Measured Depth 6972'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL/Caliper			
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6634'-6755'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1338'		11"		530 sx Class C			
5-1/2"		17#		7031'		7-7/8"		1210 sx Class C			
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN						25. TUBING RECORD SIZE DEPTH SET PACKER SET					
						2-3/8" 6607' 6593'					
26. Perforation record (interval, size, and number) Drinkard 6634'-6755' (4 SPF, 284 holes) Injecting						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Drinkard 6634'-6755' 10,000 gal acid					
28. PRODUCTION											
Date First Production 09/19/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in) Injecting					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103 (Logs submitted 9/12/2013)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
Reesa Fisher		Reesa Holland Fisher		Sr. Staff Reg Tech		10/02/2013					
E-mail Address Reesa.Holland@apachecorp.com											

NOV 19 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2631'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2886'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3457'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3776'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4057'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5241'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5302'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5650'	T. Gr. Wash	T. Dakota	
T. Tubb 6114'	T. Delaware Sand	T. Morrison	
T. Drinkard 6526'	T. Bone Springs	T. Todilto	
T. Abo 6832'	T. Rustler 1308'	T. Entrada	
T. Wolfcamp	T. Tansill 2494'	T. Wingate	
T. Penn	T. Penrose 3593'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

HOBBS OCD

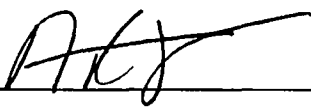
NOV 18 2013

Northeast Drinkard Unit #153W 30-025-40850
Lea County, New Mexico

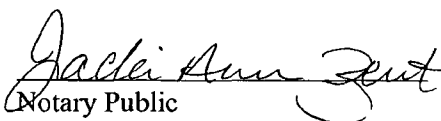
LOT 6 3-215-37E
1980' FWL + 1330' FWL

RECEIVED

250	2.50	0.90	1.58	3.94	3.94
500	2.50	1.10	1.93	4.81	8.75
750	2.50	1.70	2.98	7.44	16.19
1028	2.78	1.60	2.80	7.78	23.97
1241	2.13	1.20	2.10	4.47	28.44
1338	0.97	0.50	0.88	0.85	29.29
1698	3.60	0.30	0.53	1.89	31.18
1826	1.28	0.80	1.40	1.79	32.98
1954	1.28	1.90	3.33	4.26	37.23
2167	2.13	2.20	3.85	8.20	45.43
2594	4.27	2.40	4.20	17.93	63.37
2679	0.85	2.10	3.68	3.12	66.49
2807	1.28	1.70	2.98	3.81	70.30
2935	1.28	1.70	2.98	3.81	74.11
3063	1.28	1.40	2.45	3.14	77.24
3191	1.28	0.90	1.58	2.02	79.26
3319	1.28	1.20	2.10	2.69	81.95
3490	1.71	1.40	2.45	4.19	86.14
3660	1.70	0.90	1.58	2.68	88.81
3789	1.29	1.50	2.63	3.39	92.20
3917	1.28	0.50	0.88	1.12	93.32
4022	1.05	0.80	1.40	1.47	94.79
4428	4.06	0.80	1.40	5.68	100.47
4684	2.56	0.80	1.40	3.58	104.06
4940	2.56	0.70	1.23	3.14	107.19
5195	2.55	0.10	0.18	0.45	107.64
5451	2.56	0.40	0.70	1.79	109.43
5707	2.56	0.60	1.05	2.69	112.12
5963	2.56	0.30	0.53	1.34	113.46
6219	2.56	0.10	0.18	0.45	113.91
6474	2.55	0.60	1.05	2.68	116.59
6730	2.56	0.50	0.88	2.24	118.83
6986	2.56	0.70	1.23	3.14	121.96


Archie Brown - General Manager

The attached instrument was acknowledged before me on the 18th day of September, 2013
by Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

