Form 3160-5		Ner	v Meako U	n Coi seas b	merculian Divis I. Jarancia D rive	SULLA E. FORM /	APPROVED	
(Marah 2012)	UNITED STATE			1025 P Bias			o. 1004-0137 October 31, 2014	
	EAU OF LAND MAN			NEX W AR	5. Lease Serial No. NMNM0108997B	Expires. C	2014	
SUNDRY N	WELLS			6. If Indian, Allottee or Tribe Name				
	form for proposals t Use Form 3160-3 (A							
SUBMIT IN TRIPLICATE – Other instructions of 1. Type of Well Oil Well Gas/Well Other			on page 2.		7. If Unit of CA/Agr	7. If Unit of CA/Agreement, Name and/or No. HOBBS OCC 8. Well Name and No. Jennifer Unit #32 NOV 1 5 2013		
					8. Well Name and N Jennifer Unit #32			
2. Name of Operator Ridgeway Arizona Oil Corp					9. API Well No. 30-041-10521			
3a. Address 200 N Loraine, Suite 1440 Midland, TX 79701		3b. Phone No 432-242-454	. (include area co 5	ode)	10. Field and Pool or Chaveroo; San An	-		
4. Location of Well (Footage, Sec., T.,. 1980 FSL & 1980 FWL Sec. 7 7, T. 7S, R. 33E	R.,M., or Survey Description,)			11. County or Parish Roosevelt	, State	16	
JU 12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INI	DICATE NATUR	E OF NO	TICE, REPORT OR OTI	HER DA	ГА	
TYPE OF SUBMISSION	OF SUBMISSION			YPE OF A	CTION	ION		
Notice of Intent	Acidize	Deep			roduction (Start/Resume)		Water Shut-Off	
_	Alter Casing		ture Treat Construction		eclamation ecomplete		Well Integrity Other Workover	
Subsequent Report	Change Plans	=	and Abandon	=	emporarily Abandon	Ľ.		
Final Abandonment Notice	Convert to Injection		Back	_	ater Disposal			
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