Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-38576	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V07530-0001	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Linam AGI
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 1
2. Name of Operator DCP Midstream LP	9. OGRID Number 36785
3. Address of Operator 370 17th Street , Suite 2500, Denver CO 80202	10. Pool name or Wildcat Wildcat
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending October 31, 2013 (10/1/13-11/1/13) Pursuant to Workover C-103 for Linam AGI #1
This is the eighteenth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows due to power fluctuations in electrical service to the AGI facility. DCP continues to implement modified operational procedures to better maintain the pressure and temperature conditions in the well in order to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1594 psig , Annulus Pressure: 91 psig, TAG Temperature: 123°F, and Pressure Differential: 1503 psig. We have added lines to the graphs to show the average values and to assist in visualizing the deviations from the averages and the corresponding effects in the annular pressure

October's data shows the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. Two times during the month of October, overall flow reductions from 10/11-12 due to interruption in gas inlets to the plant from producers resulted in flow interruption and corresponding variations in temperature and pressure. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All these data continue to confirm the integrity of the tubing which was replaced last year which were further verified by the successful completion of the biannual MIT test on October 30th which was reported on a separate C-103. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 11/11/2013

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

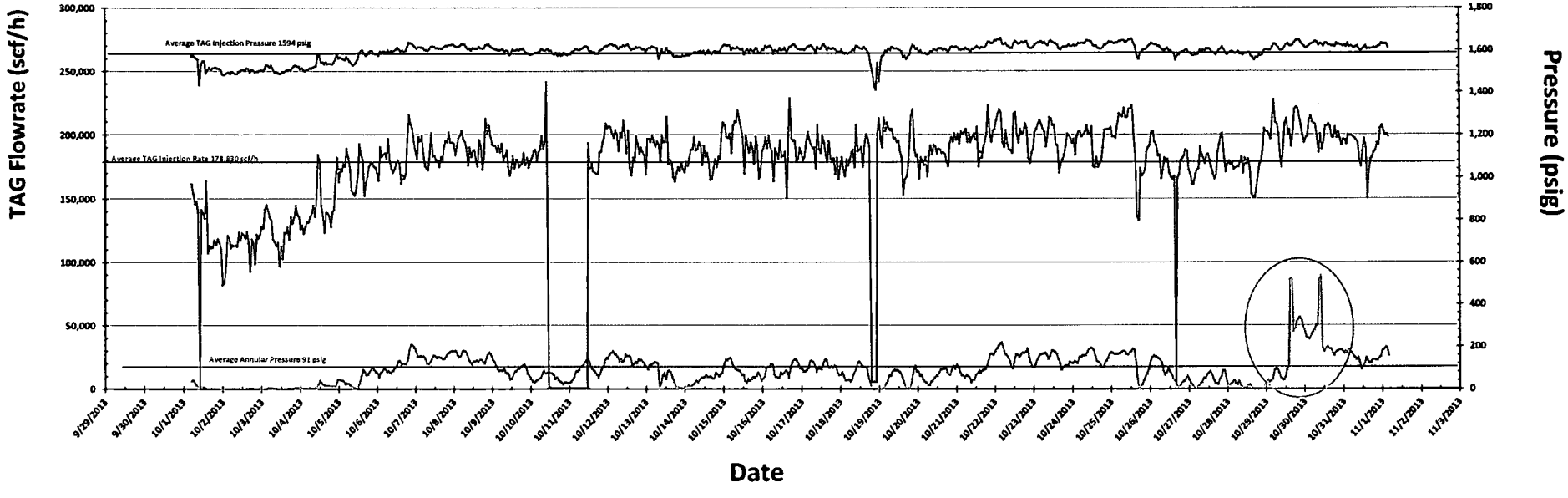
Conditions of Approval (if any):

Accepted for Record Only
MSB 11/21/2013

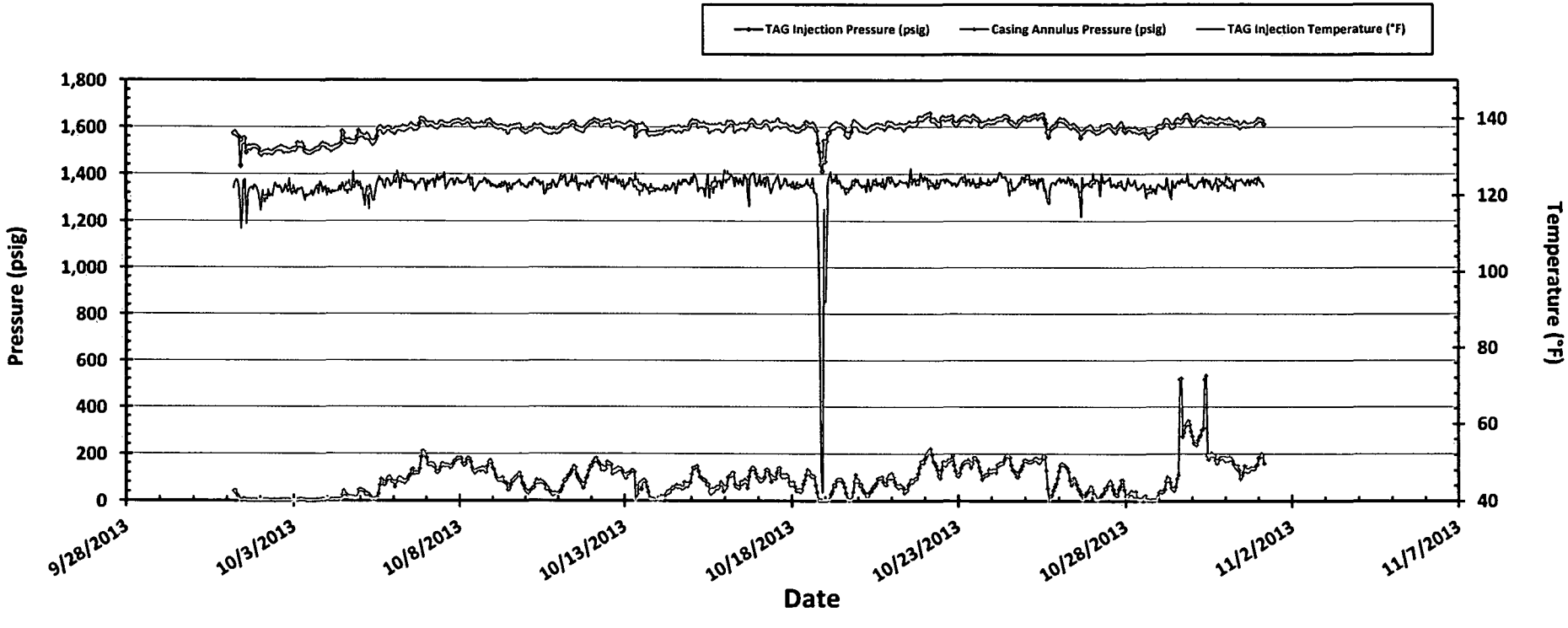
NOV 21 2013

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 10/1/2013 to 11/1/2013

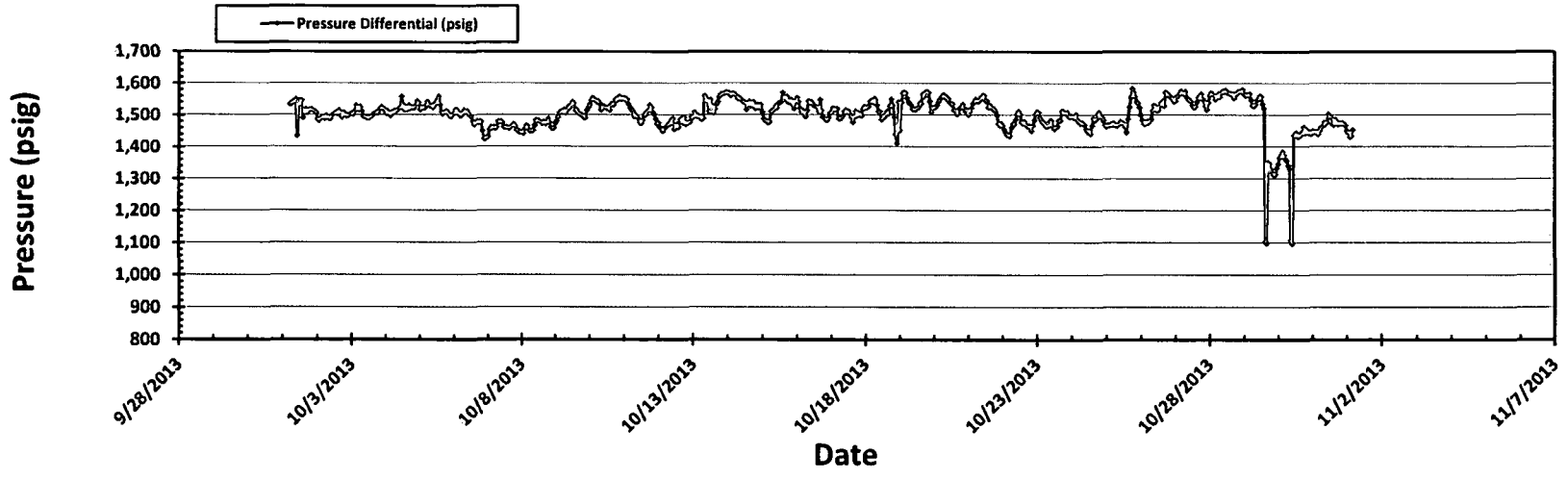
Fluctuations in annular pressure observed during the month of October 2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. There were two primary interruptions of flow to the inlet of the plant which resulted in no flow to the AGI compressors resulting in compressor shutdowns and flow interruptions on October 11-12 and 18th. These flow interruptions were corrected within 24 hours and 6hrs respectively. At these times the annular pressure drops significantly when injection rates and TAG temperatures are reduced, as can be seen on the graph The effect is also visible on the pressure/temperature graphs during the same period as the flow drops and temperature varies. These drops are also associated with decreased annular pressure, as demonstrated on the graph. The significant spread between TAG injection pressure (inside tubing) and the annular pressure proves the continuing integrity of the well and the tubing. On October 30th, the biannual MIT was conducted on the well and demonstrated that the well maintains integrity. After the MIT was completed, the annular pressure was left at approximately 250 psig to allow for monitoring of the annular space even when flow drops so that annular pressure would remain above zero and allow for recording (see yellow highlighted area).
Lines have been added to show the average TAG injection pressure, injection rate and annular pressure to aid in seeing this correlative behavior.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 10/1/2013 to 11/1/2013



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 10/1/2013 to 11/1/2013



DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

November 11, 2013

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

Re: October C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at SJHarless@dcpmidstream.com.

Sincerely,

Steve Harless
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD
Steve Boatenhamer, DCPM – Hobbs
Russ Ortega, DCPM – Hobbs
Quentin Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque