

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DOS EQUIS 12 FEDERAL COM 4 H

9. API Well No.
30-025-40793-00-X1

10. Field and Pool, or Exploratory
TRIPLE X

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side *NOV 20 2013*

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: DEYSI FAVELA
E-Mail: dfavela@cimarex.com

3a. Address
600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-1964

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T24S R32E NWNW 330FNL 660FWL

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/04/13 Spud Well
8/05/13 TD 17 1/2" Surface hole @ 1260'.
Ran 13 3/8 48#, J-55 ST&C csg @ 1260'. Mix and Pump Lead cmt: 550 sxs of ExtendaCem CZ cmt, 13.5 ppg, 1.75 yld. Tail cmt: 420 sxs of HalCem C cmt, 14.8 ppg, 1.35 yld. Circ 144 sxs cmt to surface. WOC 24+ hrs.
8/06/13 Test csg to 1200 psi for 30 min. Ok
8/08/13 TD 12 1/4" inch Hole @ 4804'.
8/09/13 Ran 9 5/8" 40#, J-55 LT&C csg @ 4800'. Mix and Pump Lead cmt: 1300 sxs of EconoCem HLC cmt, 12.9 ppg, 1.88 yld. Tail cmt: 250 sxs of HalCem C cmt, 14.8 ppg, 1.33 yld. Circ 376 sxs of cmt to surface. WOC 20+ hrs.
8/10/13 Test csg to 2000 psi for 30 min. Ok
8/17/13 TD Pilot Hole @ 11300'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #220885 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 11/01/2013 (14DMH0109SE)**

Name (Printed/Typed) DEYSI FAVELA

Title DRILLING TECHNICIAN

Signature (Electronic Submission)

Date 09/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS
Title SUPERVISORY EPS Date 11/17/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MIR/DO 11/20/2013

NOV 21 2013

Additional data for EC transaction #220885 that would not fit on the form

32. Additional remarks, continued

8/18/13 Log well

8/19/13 Set 900' cmt plug. Pump 460 sxs Plug Cem 17.5 ppg, .95 yld. Tag cmt @ 10278'. Drilled down from 10278 - 10491'.

8/22/13 Set Whipstock Top of Whipstock @ 10348'.

8/28/13 TD 8 1/2" Hole @ 15240'.

8/31/13 Ran 5 1/2" 17# P-110 BT&C/LT&C csg.

9/01/13 Mix & Pump Lead cmt: 1050 sxs EconoCem H, 11.9 ppg, 1.95 yld. Tail cmt: 1500 sxs VersaCem H cmt, 14.5 ppg, 1.21 yld. WOC.

9/2/13 Rig Release.