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Submit One Copy To Appropriate District  Office  District I  State of New Mexico  Energy, Minerals and Natural Resources	Form C-103 Révised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-01317 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-881		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)	7. Lease Name or Unit Agreement Name Aztec State		
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2		
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696		
3. Address of Operator 1502 W Commerce Dr., Carlsbad, NM 88220	10. Pool name or Wildcat Maljamar GBSA		
4. Well Location			
Unit Letter M: 660 feet from the South line and 660 feet from the West line			
Section 8 Township 17S Range 33E NMPM County Lea   11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4209' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIIL PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	LLING OPNS. P AND A		
OTHER:	andy for OCD increation after DRA		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE HES SPEC	1ALIST DATE 11-8-13		
TYPE OR PRINT NAME Chris Jones E-MAIL: Christopher Jones	s@oxy.com PHONE: 575-628-4121		
APPROVED BY: Majery Rown TITLE Compliance	Officer DATE 11/19/2013		
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