

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

OCT 31 2013

Lease Serial No.
NMNM 90161

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other Injection

2. Name of Operator
Apache Corporation (873)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
West Blinbery Drinkard Unit (WBDU) #032

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

9. API Well No.
30-025-06437

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL UL F Sec 9, T21S, R37E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>RUN LINER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache performed the following:

- 10/01/2013 MIRUSU & Rev Unit. TOOH w/inj equip.
- 10/02/2013 Pump 20 sx LCM; let set 1 hour. Attempt to circulate; would not. Pump 19 sx LCM; circ 1 hour.
- 10/03/2013 RIH w/pkr picker & 2-7/8" WS. Wash to 6452'. Could not make any hole.
- 10/04/2013 Mill over Model D Packer & TOOH. Wash to 6570'; circ clean. Model D Packer not in wash pipe.
- 10/07/2013 Cont washing to PBTD @ 6675'; found Model D Packer in shoe.
- 10/08/2013 RIH w/bit, DC & tbg, DO to 6680'; circ clean.
- 10/09/2013 Cont drilling to 6775'+/-; circ clean.
- 10/10/2013 DO to 6786'; circ clean.
- 10/11/2013 TOOH, LD bit, log well from 6784'-surface.
- 10/14/2013 LD WS, change WH.
- 10/15/2013 RIH w/4-1/2" liner & cement. Contacted Marlin Deaton w/BLM in Hobbs; he gave O.K. to pump cement on 4-1/2" csg. DV Tool @ 5492'. Ran 35 centralizers. Pump tail w/200 sx Class C; lead w/380 sx Class C; tail w/200 sx Class C. WO cement to set up. 10/16/2013 SD - WO cement.
- 10/17/2013 DO DV Tool & cmt; CO to PBTD @ 6760'; circ clean.
- 10/18/2013 Log - TOC @ surface. Perf Drinkard @ 6588-97', 6600-04', 11-13', 25-31', 41-45', 47-50', 57-61', 65-73', 76-80', 83-91', 95-98', 6700-10' w/ SPF, 308 holes.
- 10/19/2013 Acidize Drinkard w/10,000 gal 15% HCL & 4700# Rock Salt. Release pkr & wash salt to PBTD @ 6762'.
- 10/22/2013 RIH w/inj pkr & 2-3/8" WS & 212 jts 2-3/8" IPC tbg. 10/23/2013 Circ pkr fluid. Packer set @ 6429'. Run State Approved MIT; RTI.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

Reesa Fisher

Date 10/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

NOV 25 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 25 2013

