

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Hobbs
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

5. Lease Serial No.
NMLC061863A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

OCT 23 2013

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Trionyx 6 Federal 8H

3. Address 333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3a. Phone No. (include area code)
405-228-4248

9. API Well No.
30-025-40048

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 200' FSL & 635' FEL, Unit P, Sec 6, T25S-R32E

At top prod. interval reported below

At total depth 323' FNL & 355' FEL, Unit A, Sec 6, T25S-R32E

10. Field and Pool or Exploratory

11. Sec., T., R., M., on Block and Survey or Area
Sec 6, T25S-R32E

12. County or Parish
Lea County

13. State
NM

14. Date Spudded
01/12/2013

15. Date T.D. Reached
02/11/2013

16. Date Completed 04/16/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3447.3' GL

18. Total Depth: MD 15,243'
TVD 10555'

19. Plug Back T.D.: MD 15,185'
TVD

20. Depth Bridge Plug Set:
MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Compo Neutron, Hi Res Laterolog, Caliper, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" | 48# | 0 | 784' | | 850 sx CI C | | 0 | |
| 12 1/4" | 9 5/8" | 40# | 0 | 4480' | | 1715 sx CI C | | 0 | |
| 8 3/4" | 5 1/2" | 17# | 0 | 15231' | 1st Stage | 2130 sx CI H | | 4230' | |
| | | | | | 2nd Stage | 350 sx CI C | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 9955' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|--------|--------|---------------------|------|-----------|--------------|
| A) Bone Spring | 10920' | 15152' | 10920 - 15152' | | 288 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Depth Interval | Amount and Type of Material |
|----------------|-------------------------------------------------------------------------------------------------------------------------|
| 10920 - 15152' | 24,026 gals 7.5% HCL, 282,865 gals slick wtr, 52,284# 100 mesh sd, 1,223,362# 20/40 white sd, 873,324# 20/40 Siber prop |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/16/13 | 05/16/13 | 24 | → | 727 | 1595 | 193 | | | pumping |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 360 | 550 | → | | | | 2193.94773 | producing | |

RECLAMATION
DUE 10-16-13

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

OCT 20 2013

J. Jones

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

* (See instructions and spaces for additional data on page 2)

Kz

NOV 25 2013

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ➔ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ➔ | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ➔ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ➔ | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| | | | | Rustler | 744' |
| | | | | Salado | 1115' |
| | | | | Base of Salt | 4164' |
| | | | | Bell Canyon | 4526' |
| | | | | Brushy Canyon | 6755' |
| | | | | Bone Spring | 8407' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patti Riechers Title Regulatory Specialist
 Signature Patti Riechers Date 09/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.