Submit I Copy To A Office	ppropriate District	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised July 18, 2013		
<u>District 1</u> – (575) 393-6161 Energy, Min 1625 N. French Dr., Hobbs, NM 88240			nerals and Natur	al Resources	WELL API	WELL API NO. 30-025-40848		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONS District III – (505) 334-6178			SERVATION DIVISION		5. Indicate	5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 HOBBS OCD Santa Fe, NN District IV – (505) 476-3460 Santa Fe, NN				87505 6. State		TATE ☐ FEE ✓ Dil & Gas Lease No.		
1220 S. St. Francis E 87505	Or., Santa Fe, NM	T 2 4 2013	•		0. 3.4.0 0.1	oc ous souse in	~	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					ł	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector					8. Well Nur	8. Well Number, 176W		
2. Name of Operator					9. OGRID 1	9. OGRID Number 873		
Apache Corporation 3. Address of Operator						10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						Eunice; B-T-D, North (22900)		
4. Well Location Unit Le	vd '	1980 feet fro	m the North	line and	2465 fee	et from the Wes	it line	
Section		Townsl	nip 21S Rai	1ge 37E	NMPM	County	_	
		11. Elevation (Sh		RKB, RT, GR,	etc.)			
	ATTENNESS SHOWN	<u>\$</u>	3487' GR					
	12. Check A	Appropriate Box	to Indicate Na	nture of Noti	ce, Report or O	ther Data		
	IEDIAL WORK 🔲	ITENTION TO: PLUG AND ABA CHANGE PLANS	NDON 🔲 📗	REMEDIAL W	UBSEQUENT VORK DRILLING OPNS.	☐ ALTERIN	DF: G CASING □ □	
PULL OR ALTER		MULTIPLE COM	PL 🗆	CASING/CEM	MENT JOB			
DOWNHOLE CO			_					
OTHER:	proposed or comp	leted operations. (0	Clearly state all n	OTHER: COI		nt dates includin	g estimated date	
of startin		ork). SEE RULE 19						
Apache completed	this well, as follow	3:						
10/03/2013 Log - 1 6704-0 10/04/2013 Acidize 10/07/2013 RIH w/ 10/08/2013 RIH w/ 10/09/2013 Run St 10/16/2013 Run St	OC @ Surface. P 15', 08-09', 11-16', Drinkard w/12,00 WS & set injection 12-3/8" IPC J-55 4.1 tate MIT, witnessed tatic Pressure Surv	clean, test csg. PC erf Drinkard @ 654 21-27', 30-33', 35-4 0 gal NEFE DXBX/s packer @ 6506'. T 7# tbg to 6481' and d by Mark Whitaker ey. 0 @ 400 psi; put we	4-48', 77-82', 660 6', 49-53', 58-73' SX-1/AFR & 3000 est csg to 500#. circ pkr fluid. (copy of chart att	w/4 SPF, 436 ł # Rock Salt.		91', 83-86', 90-92	.', 6694-6700',	
Spud Date: 9/1	3/2013		Rig Release Dat	e: 9/19/2013	3			
I hereby certify th	at the information	above is true and co	omplete to the be	st of my knowl	ledge and belief.			
SIGNATURE HOLD Fisher			TITLE Sr. Staff Reg Tech			DATE_10/21/2013		
Type or print name Reesa Holland Fisher For State Use Only			E-mail address: Reesa.Holland@apachecor			_ PHONE: <u>(43</u>	2) 818-1062	
			Petroleum Engineer			NOV 25 2013		
APPROVED BY: Conditions of App		und,	TITLE			DATE	/	

