

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
OCT 24 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008
1. WELL API NO.
30-025-40848
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northeast Drinkard Unit (NEDU) (22503)
6. Well Number:
176W

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Injector

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		3	21S	37E	6	1980	N	2465	W	Lea
BH:										

13. Date Spudded 09/13/2013	14. Date T.D. Reached 09/18/2013	15. Date Rig Released 09/19/2013	16. Date Completed (Ready to Produce) 10/17/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3487' GR
18. Total Measured Depth of Well 7050'	19. Plug Back Measured Depth 7004'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/GR/Caliper	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6544'-6773'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1387'	12-1/4"	540 sx Class C	
5-1/2"	17#	7050'	7-7/8"	1330 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6481'	6506'

26. Perforation record (interval, size, and number) Drinkard 6544'-6773' (4 SPF, 436 holes) Injecting	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Drinkard 6544'-6773' ✓	12,000 gal acid & 3000# Rock Salt

28. PRODUCTION

Date First Production 10/17/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer	Well Status (Prod. or Shut-in) Injecting					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103 (Logs submitted 9/30/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Reesa Fisher* Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 10/21/2013
E-mail Address Reesa.Holland@apachecorp.com

NOV 25 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2647'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2898'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3468'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3793'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4145'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5256'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5318'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5606'	T. Gr. Wash	T. Dakota	
T. Tubb 6112'	T. Delaware Sand	T. Morrison	
T. Drinkard 6558'	T. Bone Springs	T. Todilto	
T. Abo 6829'	T. Rustler 1325'	T. Entrada	
T. Wolfcamp	T. Tansill 2506'	T. Wingate	
T. Penn	T. Penrose 3612'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology